

SE OHIO SUB-AREA SPILL RESPONSE PLAN

INITIAL INCIDENT ACTION PLAN (IAP)

Version: May 17, 2016



This Initial Incident Action Plan is developed to aid in initiating a timely and effective response to spills of oil and other hazardous materials originating from Ohio along the Ohio River (including its tributaries) between Ohio River mile markers 40.1 to 127.2. It is intended to be used during Operational Periods 1 and 2 of response only at the discretion of the Incident Commander. It is not intended to supercede the direction of the Incident Commander or eliminate the need for ongoing communication during a response.

IAP Approved by Incident Commander(s):

SE Ohio Sub-Area Spill Response Plan INITIAL INCIDENT ACTION PLAN

EXECUTIVE SUMMARY

In order to best prepare for oil and hazardous material spills originating from Ohio, along the Ohio River (including its tributaries) between Ohio River mile marker 40.1 to 127.2, an interagency team comprised of representatives from the U.S. Environmental Protection Agency (U.S. EPA), U.S. Coast Guard (USCG), Ohio Environmental Protection Agency (Ohio EPA), the Ohio River Valley Water Sanitation Commission (ORSANCO) and other federal, state, local agencies, and private sector, identified the need for a specialized planning document that will: 1) describe the roles that agencies and other entities would likely play in an incident, and 2) give responders a mechanism to help organize both in advance and during a response. This planning tool will also help multiple agencies to coordinate their operations and resources and make effective and efficient use of their personnel, supplies and time. This plan addresses oil and hazardous materials spills originating from the "SE Ohio Area" defined as the right decending bank of the Ohio River within EPA Region 5 between Ohio River mile marker 40.1 to 127.2, the Ohio counties of Columbiana, Jefferson, Belmont, and Monroe, and the Ohio tributaries along the Ohio River all between Ohio River mile marker 40.1 to 127.2. Spills originating on the Ohio River or originating from the West Virginia Bank (left decending bank) of the Ohio River, or counties located within West Virginia are the jurisdiction of EPA Region 3 or the USCG (see Agency Roles and Responsibilities section of this plan for details). General West Virginia information is included in this plan for reference.

The objective is to promote timely and effective coordination among the spill community, including Federal, state, local and private entities in response to an oil discharge or hazardous substance release within the SE Ohio Area.

The scope of this document involves discharges of oil that reach or threaten to reach navigable waters of the U.S. and releases into the environment of hazardous substances and pollutants or contaminants that may present an imminent and substantial danger to public health or welfare.

To help meet these needs, the enclosed Response Checklist and initial Incident Action Plan (IAP) document was created in 2015. The plan has been tailored to identify the Incident Command System (ICS) forms most likely to be initially used in an SE Ohio area response and includes potential objectives as well as a detailed emergency contact list. The plan provides a concise and coherent means of capturing and communicating the overall incident priorities, objectives and strategies in the context of both operational and support activities.

The response plan was developed to aid the implementation of the ICS. During an incident, the ICS emphasizes orderly and systematic planning, and this Response Checklist and initial IAP are intended to be the central tool for planning during the Operational Period #1 of response at the discretion of the Incident Commander (IC). The plan is not intended to supersede the direction or authority of the IC, or to preclude communication or flexibility in response. The level of detail required in an Incident Action Plan will vary according to the size and complexity of the response. After the Operational Period #2 of an incident, it is expected that this IAP will be superseded by a response specific IAP as needed.

The response plan was developed to be consistent with, and support, existing plans and procedures including the U.S. EPA Region 5 RCP/ACP, U.S. EPA Region 4 Ohio River Umbrella Plan, U.S. EPA Region 3 Southwest Pennsylvania Wheeling Sub-Area Contingency Plan, state response plans and local response plans. A full list of documents incorporated by reference is included in Appendix 3.

TABLE OF CONTENTS				
Bac	Background Incident Action Planning "P" IAP-3			
Age	ncy General Spill Roles and Responsibilities	IAP-4		
IAP	Template Forms			
1.	Initial Response Checklist (<i>ICS Form 234</i>)	IAP-10		
2.	Incident Action Plan Cover Sheet <i>(ICS Form 200)</i>	IAP-11		
3.	Incident Objectives (ICS Form 202)	IAP-12		
4.	Incident Organization Chart (<i>ICS Form 207</i>)	IAP-13		
5.	Assignment List (ICS Form 204)	IAP-14		
6.	Incident Communication Plan (<i>ICS Form 205</i>)	IAP-23		
8.	Emergency Contact List	IAP-24		
9.	Medical Plan (<i>ICS Form 206</i>)	IAP-27		
10.	Health and Safety Message (<i>ICS Form 223</i>)	IAP-28		
11.	Unit Activity Log (<i>ICS Form 214</i>)	IAP-29		
Attachment 1 – Sensitive Environmental, Economic and Cultural Areas				
Attachment 2 – US EPA Multi-Regional Response Policy				
Attachment 3 – Documents Incorporated by Reference				
Attachment 5 – Tactical Response Plan (Under Development)				
Attachment 6 – List of Response Contractors				
Attachment 7 – Approval Procedures for Oil Spill Alternative Countermeasures				
Attachment 8 – County Information Sheets				

LIST OF ACRONYMS

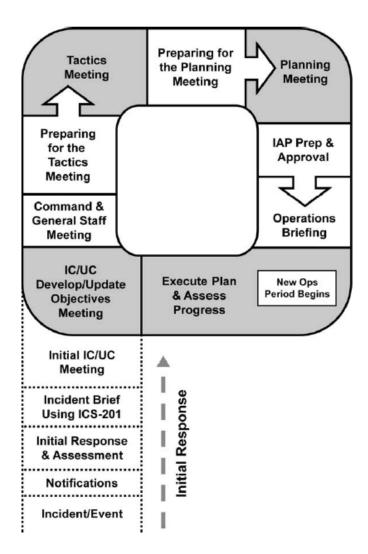
BACKGROUND INCIDENT ACTION PLANNING "P"

Incident Action Planning Process

In the Incident Command System (ICS), considerable emphasis is placed on developing effective Incident Action Plans (IAP). A planning process has been developed as a part of the ICS to assist planners in the development of a plan in an orderly and systematic manner. Not all incidents require detailed written plans. Recognizing this, the following planning process provides a series of basic planning steps, which are generally appropriate for use in any incident situation. The determination of the need for written IAPs and attachments/forms is based on the requirements of the incident and the judgment of the Incident Commander (IC). The Planning Section Chief prepares the IAP with input from the appropriate sections and units of the Incident Management Team (IMT). The IAP should be written at the outset of the response and revised continually throughout the response.

The diagram below shows the process and steps involved to develop an IAP. The initial IAP included in this document is intended to help guide a response through Operational Periods #1 and #2 of an incident in the SE Ohio Area.

The Planning Cycle and Daily flow of events:



Agency General Spill Roles and Responsibilities for the SE Ohio Sub-Area Spill Response Plan		
Local Agencies	General Roles and Responsibilities	
Responsible Party/Facility/Industry	The spiller, or responsible party (RP), has the primary responsibility to conduct spill cleanup, following the procedures listed in the facility and/or vessel response plan. The first response action of the RP is making notification of an incident to appropriate other responders of the incident, according to law and the RP's own response plan. The RP conducts whatever response actions are necessary and for which their personnel are trained and equipped. The RP is required to have authorized and qualified individuals available 24 hours a day to respond to a spill. The RP should also have sufficient funds available to cover the cost of pollution response to the limit of liability for the vessel or facility. As the priorities of an incident evolve, they often include off-site and environmental concerns. The RP has the lead role in responding to these concerns, under the oversight of state or federal agencies. The RP is also liable for restoring or replacing natural resources which may be injured or lost due to the spill, and should coordinate with the natural resource trustees (via the Natural Resource Damage Assessment & Restoration (NRDAR) Liaison in the IC) as part of the NRDAR process. The RP will be represented at the command level of the response organization to represent their interests and to help coordinate assets and response actions. The RP should conduct inquiries into the cause of an incident. This is often done with the participation or oversight of state or federal agencies such as the Occupational Safety and Health Administration, USCG or Department of Transportation. The RP should conduct a critique of their response to an incident and revise prevention, preparedness, and response measures accordingly. If the RP does not respond properly, the On-Scene Coordinator (OSC) shall take appropriate response actions and should notify the RP of the potential liability for federal response costs incurred by the OSC pursuant to the Oil Pollution Act (OPA) and the Clean Water Act (CWA), and/or the Comprehensi	
Local Fire, Police, Sheriff	Local units of government typically have the primary role in protecting the public's safety and property from a spill through police and fire department response. During the initial stages of an incident, when life and safety issues are paramount, local officials (Fire/Police/Sheriff) will be "in charge" of the response to an incident until such time that they decide to enter into a Unified Command.	
Counties & Emergency Management (Ohio and West Virginia)	During the response and recovery stages of an event, the County Emergency Management acts as a liaison between federal, state, and local units of government to promote speedy access to emergency resources and recovery funding. The four Ohio counties that are included in this plan are Columbiana (beginning at Ohio River MM 40.1), Jefferson, and Monroe (ending at Ohio River MM 127.2). The five West Virginia counties makeup the left descending bank that abut the section of Ohio River included in this plan are Hancock, Brooke , Ohio, Marshall and Wetzel counties. The primary role of the counties is to provide management through direct supervision and responsibility of emergency management, Local Emergency Planning Committee (LEPC), and information systems that provide for the exchange of information between police, fire, emergency medical, and emergency management response services.	

Local Agencies	General Roles and Responsibilities		
	ORSANCO was established in 1948 to control and abate pollution in the Ohio River Basin. ORSANCO is an interstate commission representing eight states and the federal government. Member states include: Illinois, Indiana, Kentucky, New York, Ohio, Pennsylvania, Virginia and West Virginia.		
	ORSANCO operates programs to improve water quality in the Ohio River and its tributaries, including setting waste water discharge standards; performing biological assessments; monitoring for the chemical and physical properties of the waterways; and conducting special surveys and studies.		
Ohio River Valley Water Sanitation			state communications center, assisting in emergency
Commission (ORSANCO)	ORSANCO monitors for the following volatile organic compounds:		
	1,1 Dichloroethylene	1,2 Dichloroethane	Chlorobenzene
	Methylene Chloride	Trichloroethylene	Ethylbenzene
	1,1 Dichloroethane	1,2 Dichloropropane	Styrene
	Chloroform	Dichlorobromomethane	Bromoform
	1,1 Trichloroethane	Toluene	1,3 Dichlorobenzene
	Carbon Tetrachloride	Tetrachloroethylene	1,4 Dichlorobenzene
	Benzene	Dibromochloromethane	1,2 Dichlorobenzene
			rs, including: Pittsburgh Water; Pennsylvania American
	Water at Hays Mine; Westview Water; Weirton Water; Wheeling Water; DuPont Facility at Washington Works; John Amos Po Plant; Huntington Water; Portsmouth Water; Louisville Water; Evansville Water; and Paducah Water.		

State Agencies	General Roles and Responsibilities
Ohio Environmental Protection Agency (Ohio EPA)	Authority: For the state of Ohio, the legal requirements for responding to a discharge or release within the State of Ohio are set forth in The Ohio Administrative Code Title 37, Chapter 3745. Response: Ohio EPA is the designated representative of RRT 5 for Ohio. Ohio EPA is also the State agency charged with investigating releases of oil and hazardous substances from both fixed and mobile facilities. Ohio's spill response program is housed in the Emergency Response Unit (ERU), which is a part of the Division of Environmental Response and Revitalization. This unit, which is responsible for receiving reports of releases to all environmental media, uses 15 spill responders to aid in chemical identification, containment, cleanup, public safety, and the identification of RPs. If a RP cannot be identified or is recalcitrant, the ERU can activate a level-of-effort contractor to initiate actions to contain or clean up a spill. Personnel: Ohio EPA's ERU operates a 24-hour spill reporting line for Ohio; provides technical assistance to local responders and responsible parties; and responds to locations 24-hours a day for spills of petroleum, hazardous substances, extremely hazardous substances, and objectionable substances that are of a quantity, type, duration, and in a location as to damage the waters of Ohio.
West Virginia Department of Environmental Protection (WVDEP)	Authority: In 40 CFR 300.115, the National Contingency Plan calls for state participation in RRTs. WVDEP is designated as West Virginia's RRT Region 3 member. Response: The West Virginia Emergency Operations Plan (EOP) identifies WVDEP as charged with investigating releases of oil and hazardous substances from both fixed and mobile facilities. The legal requirements for responding to a discharge or release within the state are set forth in the State of West Virginia Emergency Operations Plan developed under Chapter 15 (Emergency Management) and Chapter 22 (Department of Environmental Protection) of the West Virginia Code. Personnel: West Virginia maintains a 24-hour spill reporting line.
Ohio Department of Natural Resources (ODNR)	The ODNR acts to protect Ohio's natural and recreational resources. ODNR Officers (Conservation Police Officers [CPO]) and ODNR employees are tasked in assessing damages, restoration of natural resources, and law enforcement duties due to a spill. Data acquired would be used to determine the extent of damage to natural resources, to develop restoration or replacement strategies, and to develop and submit a claim for damages to the Responsible Party to implement the most appropriate restoration actions.
West Virginia Department of Natural Resources (WVDNR)	The Governor of the state of West Virginia has designated the West Virginia Division of Natural Resources (WVDNR) and the West Virginia Department of Environmental Protection (WVDEP) to act as the trustees on behalf of the state of West Virginia for all cases that affect natural resources for which West Virginia is a trustee.
State Historic Preservation Officer (SHPO)	Identification of culturally sensitive sites in the vicinity of a spill can be accomplished by contacting the appropriate State Historic Preservation Officer (SHPO). This individual is generally associated with the State Historical Preservation Office or Society, which may or may not be within a department of State government. The National Parks Service (NPS) has responsibility for sites located on Federal lands within the Region. NPS maintains a registry of historically and culturally significant resources, the National Register of Historic Places, which can be accessed via the National Register Information System at http://www.nps.gov/nr/research/ . Specific procedures and Federal OSC responsibilities regarding these sites are set forth in the Programmatic Agreement on Protection of Historic Properties During Emergency Response. Further information about the NPS History and Culture program can be found at http://www.nps.gov/history/ .

Federal Agencies	General Roles and Responsibilities
	The Federal On-Scene Coordinator (FOSC) is the pre-designated federal official, operating at the scene of an oil or hazardous substance incident in accordance with executive powers delegated through law, regulation, executive orders and agency delegations. The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) provides the legal authority which clearly specifies that the role and responsibility of the FOSC is to direct response operations and to coordinate all other efforts at the scene of an oil discharge or a hazardous substance release.
	For spills and releases originating from the Right Descending Bank (RDB) of the Ohio River in Ohio, U.S. EPA Region 5 will provide the FOSC.
	 U.S. EPA Region 5 will provide the FOSC when an incident is federalized for spills originating from a source other than a vessel or marine transportation facility where: The FOSC is the lead federal official for spill response.
U.S. Environmental Protection Agency	 The FOSC is the point of contact for the coordination of federal efforts with those of the local response community. The FOSC will be in support of local command unless asked to assume control, or unless local response is inadequate.
(U.S. EPA) Region 5	 The FOSC shall, to the extent practicable, collect pertinent facts about the discharge or release, such as its source and cause; the identification of potentially responsible parties; the nature, amount, and location of discharged or released materials; the probable direction and time of travel of discharged or released materials; whether the discharge is a worst case discharge; the pathways to human and environmental exposure; the potential impact on human health, welfare, and safety and the environment; whether the discharge or release poses a substantial threat to the public health or welfare; the potential impact on natural resources and property which may be affected; priorities for protecting human health and welfare and the environment; and appropriate cost documentation.
	The FOSC shall ensure that the Natural Resource Trustees are promptly notified of discharges or releases and shall coordinate all response actions with the trustees. The FOSC should ensure that all appropriate public and private interests are kept informed and that their concerns are considered throughout a response, to the extent practicable. The U.S. EPA Region 5 FOSC for the SE Ohio Sub-Area Spill Response Plan is Betsy Nightingale.
	The On-Scene Coordinator is the federal official predesignated by U.S. EPA or the USCG to coordinate and direct responses under the National Contingency Plan. For spills and releases originating from the left descending bank (LDB) and the main stem of the Ohio River in West Virginia, U.S. EPA Region 3 will provide the FOSC.
	U.S. EPA Region 3 has jurisdiction if the spill originates on the Ohio River or originates from the West Virginia Bank of the Ohio River.
	U.S. EPA Region 3 provides FOSCs when an incident is federalized for spills originating from a source other than a vessel or marine transportation facility where:
	 The FOSC is the lead federal official for spill response. The FOSC is the point of contract for the coordination of federal effects with these of the lead response community. The FOSC
U.S. EPA Region 3	 The FOSC is the point of contact for the coordination of federal efforts with those of the local response community. The FOSC will be in support of local command unless asked to assume control, or unless local response is inadequate.
	 The FOSC shall, to the extent practicable, collect pertinent facts about the discharge or release, such as its source and cause; the identification of potentially responsible parties; the nature, amount, and location of discharged or released materials; the probable direction and time of travel of discharged or released materials; whether the discharge is a worst case discharge; the pathways to human and environmental exposure; the potential impact on human health, welfare, and safety and the environment; whether the discharge or release poses a substantial threat to the public health or welfare; the potential impact on natural resources and property which may be affected; priorities for protecting human health and welfare and the environment; and appropriate cost documentation.
	The FOSC shall ensure that the Natural Resource Trustees are promptly notified of discharges or releases and shall coordinate all response actions with the trustees. The FOSC should ensure that all appropriate public and private interests are kept informed and that their concerns are considered throughout a response, to the extent practicable. The U.S. EPA Region 3 FOSC for the SE Ohio Sub-Area Spill Response Plan is Debbie Lindsay.
National Response	The NRC is the national communications center for handling activities related to response actions. The NRC acts as the single point of contact for all Federal pollution incident reporting. Notice of an oil discharge or release of a hazardous substance in an amount equal to or greater than the reportable quantity must be made immediately in accordance with 40 CFR Part 110 and 40 CFR Part 116, respectively. All notices of discharges or releases received at the NRC will be relayed immediately by telephone to the appropriate pre-designated federal OSC.
Center (NRC)	To address the complex nature of communications among and within the U.S. EPA Regions that have authority along the Ohio River, ICS Form 205 (Communication Plan) contains detailed communications for each state within Regions 3 and 5 that border the Ohio River. Every effort has been made to ensure that all Federal, state and local response contacts have been identified and recorded for the Ohio River.

Federal Agencies	General Roles and Responsibilities
	 The On-Scene Coordinator is the federal official predesignated by U.S. EPA or the USCG to coordinate and direct responses under the National Contingency Plan. The USCG provides Federal On-Scene Coordinators (FOSC) for oil discharges, when an incident is federalized and the source is either a commercial vessel or marine transportation related portion of a facility where: The FOSC is the lead federal official for spill response. The FOSC is the point of contact for the coordination of federal efforts with those of the local response community and shall be a fully involved member of the unified command. The FOSC shall, to the extent practicable, collect pertinent facts about the discharge or release, such as its source and course; the identification of practice, the parties of parties; the parties of discharged or released.
USCG Sector Ohio Valley – Louisville MSU Pittsburgh	cause; the identification of potentially responsible parties; the nature, amount, and location of discharged or released materials; the probable direction and time of travel of discharged or released materials; whether the discharge is a worst case discharge; the pathways to human and environmental exposure; the potential impact on human health, welfare, and safety and the environment; whether the discharge or release poses a substantial threat to the public health or welfare; the potential impact on natural resources and property which may be affected; priorities for protecting human health and welfare and the environment; and appropriate cost documentation.
	The FOSC shall ensure that the natural resource trustees that may be impacted are promptly notified of discharges or releases. The FOSC should ensure that all appropriate public and private interests are kept informed and that their concerns are considered throughout a response, to the extent practicable.
	The USCG Eighth District has established Sector Ohio Valley, based out of Louisville, Kentucky. The purpose of the Sector is to provide command, control, and oversight to all USCG resources. In addition to providing the FOSC for spills and releases originating from marine-transportation-related facilities and vessels, Sector Ohio Valley can support efforts through its Marine Safety Unit at Pittsburgh. MSU Pittsburgh is responsible for an area that covers South Western Pennsylvania and portions of Ohio and West Virginia. The area of responsibility (AOR) is comprised of 328 miles of the Ohio, Allegheny and Monongahela Rivers.
	The Ohio River is a major transportation route for commerce in the U.S. and contains an extensive system of 21 locks and dams to speed this transportation from the Mississippi River up to Pittsburgh, Pennsylvania.
	The following dams are located in the response area covered by the plan: New Cumberland Lock & Dam - One Gated Dam - 2 Lock Chambers- Mile 54.3 – RDB (lock side) – emergency number: 740-537- 2571
	Pike Island Lock & Dam - One Gated Dam – 2 Lock Chambers - Mile 84.2- LDB (lock side) – emergency number: 304-277-2127 Hannibal Lock & Dam - One Gated Dam – 2 Lock Chambers- Mile 126.4- RDB (lock side) – emergency number: 740-483-2305
U.S. Army Corps of Engineers (USACE)	This lock and dam system is controlled by the USACE. During any pollution incident, control of river traffic during a crisis situation will be accomplished via two methods:
	 Voluntary actions of industry and/or the establishment of mandatory controls by the USCG During a square fload, low write, or call the square state of the float strugg shows a size through the slower of the
	 During a severe flood, low water, or pollution event, a state of de facto river closure may arise through the closure of the locks and dams by the USACE or the inability of vessels to operate due to low channel depths.
	Extensive cooperation between USCG, USACE, State and local agencies, and the river industry is necessary for incidents occurring on the Ohio River. Each USACE District on the Ohio River contains a Readiness Branch and within it an Operations Division. The function of the branch is to identify emergency situations that may warrant USACE assistance, maintain liaison with the states and with other federal agencies, and manage information and deployment of emergency resources as provided for by public laws.
United States Fish & Wildlife Service (USFWS)	The USFWS is also a trustee bureau of the U.S. Department of the Interior with Natural Resource Damage Assessment & Restoration (NRDAR) authorities and responsibilities to restore or replace natural resources injured or lost due to spills of oil or releases of hazardous substances. The USFWS fulfills these responsibilities working with co-trustees (e.g., WV DNR, ODNR) and Responsible Parties as a distinct process coordinated with the emergency response process.

Other Entities	General Roles and Responsibilities
Volunteers	The willingness of volunteers, both technically trained and from the public at large, to assist in responses is both recognized and appreciated. However, in most oil or hazardous substance incidents, the possible role of volunteers will be extremely limited, and the burdens of liability, training, and accounting for volunteers almost always will outweigh the benefits of engaging them. For safety, liability and management reasons, individual volunteers will not be used during oil or hazardous substances incidents. In the limited cases where volunteer assistance is needed, such as large scale disasters, volunteer organizations must be structured and self-sustaining and must meet the state and OSHA requirements for the area they will be working and for the position that they will fill. Typically the positions that the volunteers may fill will be low risk.
	It is recommended that any Agency who may be required to use volunteers during or after an incident, to reference the Volunteer and Donations Management Support Annex of the NRF. See the following website: http://www.fema.gov/pdf/emergency/nrf/nrf-support-vol.pdf

UTILIZE ICS-234 (RESPONSE CHECKLIST) DURING THE INITIAL RESPONSE / 1st OPERATIONAL PERIOD (FIRST 24-HOURS)

ICS – 234 INITIAL RESPONSE CHECKLIST SE OHIO SUB-AREA SPILL RESPONSE PLAN

UNIFIED COMMAND	OPERATION SECTION	
Recommended Strategies, Tactics or Tasks	Recommended Strategies, Tactics or Tasks	
UNIFIED COMMAND:	OPERATIONS:	
 Establish Unified Command. Member should include U.S. EPA, USCG, RP, state and local responders. Establish incident objectives and priorities. Establish a response organization. Determine Responsible Parties (RP). 	 Contain and stabilize spill sources. Establish perimeter and hot zone. Develop work assignments. Develop a spill recovery plan. Open up the Oil Spill Liability Trust Fund (OSLTF) for a Pollution Removal Fund Authorization (PRFA). 	
SAFETY: Develop a Health and Safety Plan Prevent or stop unsafe work conditions. Identify hazardous conditions associated with the incident. Develop a safety message	 Mobilize company responders, local spill CO-OP, first responders, county emergency government and hazmat teams, state and federal responders and their contractors. Hire a response contractor(s) if RP not adequately responding. Respond to oiled wildlife. Seek assistance from US Fish and Wildlife Service. Use of chemical agents is not pre-approved. Sinking agents shall not be used. 	
PUBLIC AFFAIRS:	RIVER OPERATIONS:	
 Gather incident data and information for media briefings. Conduct media briefings. Coordinating with County and State emergency managers and local Sheriff, provide emergency communications to impacted public. 	 Establish river traffic control, river-traffic evacuation, no-boating area Determine if it is safe for response personnel to be in boats on Ohio River Establish shore land perimeter control areas Notify and evacuate, if necessary, house boats and boat house owners and occupants 	
LIAISON:		
 Establish interagency contacts. Ensure response agencies are supporting the incident. Ensure notifications to NRC, downstream states, municipalities, drinking water intakes, and economically sensitive businesses (ORSANCO) 		
PLANNING SECTION	LOGISTICS SECTION	
Recommended Strategies, Tactics or Tasks	Recommended Strategies, Tactics or Tasks	
PLANNING:	LOGISTICS/COMMUNICATIONS:	
 Establish planning cycle. Collect, process, and display situation information about the incident. Conduct spill modeling and spill trajectories. Develop a monitoring plan for water quality. Identify sensitive resources. See Inland Sensitivity Maps. Conduct spill trajectory and time of travel to predict downstream impacts. Establish data management plan. Identify spill response resources for next Operational Period. 	 Establish an Incident Command Post for briefings. Establish communications protocol for the incident. Acquire additional communication resources if needed. LOGISTICS/PROCUREMENT: Ensure procurement of materials and supplies. Obtain authorization to initiate and finalize purchases Interpret and initiate contracts/agreements. Maintain log of all purchases related to the incident. 	

UTILIZE INITIAL IAP FOR OPERATIONAL PERIOD #2.

DEVELOPMENT OF RESPONSE IAP MUST BE INITIATED PRIOR TO THE 2nd OPERATIONAL PERIOD.

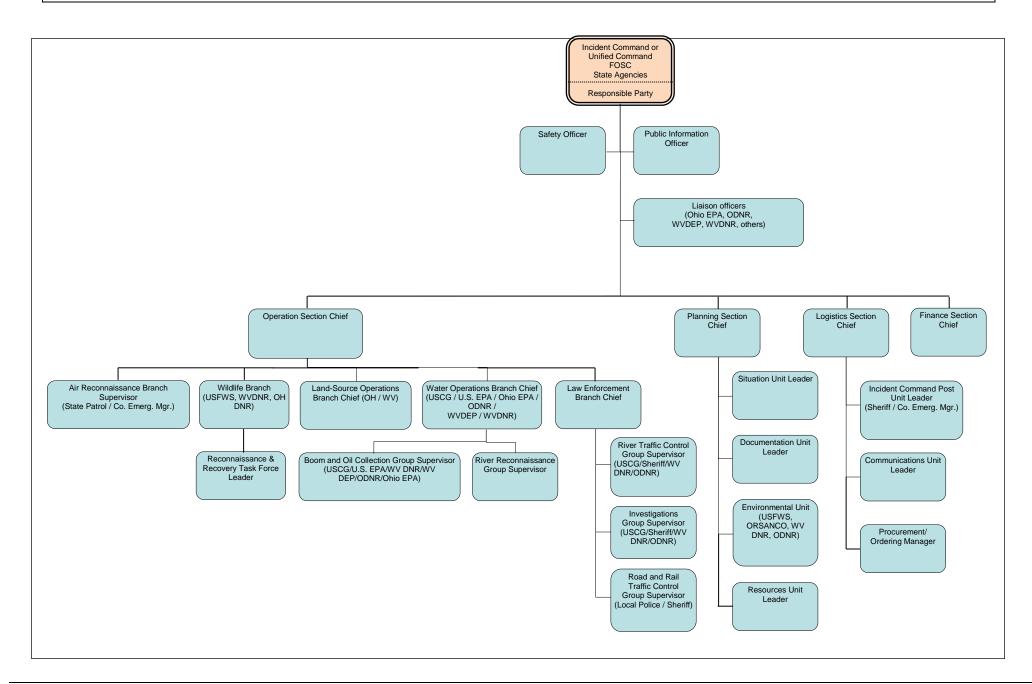
Incident Name	2. Operational Period to be covered by IAP (Date/T From: To:	Fime) ICS – 200 IAP COVER SHEET SE OHIO SUB-AREA SPILL RESPONSE PLAN	
INITIAL INCIDENT ACTION PLAN The items below are included in this Incident Action Plan			
- <u>ICS 202</u> Incident Objectives.	(Select from list as appropriate; add more if needed)		
- ICS 207 Incident Organization	Chart.		
- <u>ICS 204</u> Assignment List. (Fi	Il in operations personnel contact name, incident-speci	fic assignments & resource summary)	
- <u>ICS 205</u> Incident Communicat	tion Plan. (Phone/Radio Contact list)		
- <u>ICS 206</u> Medical Plan. (Medic	al aid stations, hospitals and emergency procedures)		
- <u>ICS 223</u> Health and Safety Me	essage. (General Safety Message and Major Haza	ards/ Risks)	
- <u>ICS 214</u> Unit Activity Log. (D	etails of unit activity, including team activity or individua	al activity)	
	Other Attachments		
The following attachments are not included in the IAP. Please check and include additional forms, as needed. ICS 208 Site Safety and Control Plan(s)** **note: unless otherwise specified, every organization shall respond in accordance with the safety policies and procedures of their respective organizations ICS 225 Maps / Charts (See USACE Navigational Charts. Select and add maps, as necessary) Weather Forecasts / River flow – currents – conditions			
General Incident Summary Incident Information and Incident Status (Include Incident location, latitude/longitude, estimated quantity spilled, spill rate etc.)			
Prepared By: (Name/Title)		Date/Time:	
Approved by: (Name/Title) Date/Time:			

ICS – 202 INCIDENT OBJECTIVES SE OHIO SUB-AREA SPILL RESPONSE PLAN

Ob	jectives
1.	Conduct all the appropriate notifications (local fire department, National Response Center, Ohio EPA or WVDEP), including notifications to downstream communities (via ORSANCO).
2.	Conduct response operations to control/stop the source of the spill, contain, recover released material in the Ohio River, tributaries and downstream and minimize response related environmental impacts.
3.	Establish Unified Command and establish an Incident Command Post (via. County Emergency Management).
4.	Ensure the health and safety of the public and response personnel.
5.	Provide and manage necessary communications.
6.	Identify the Responsible Party and determine ability to respond to the spill.
7.	Inform and update the community and public.
8.	Secure the incident scene, restrict river traffic as necessary and secure all evidence.
9.	Evaluate resources-at-risk and protect downstream sensitive resources and minimize response related environmental impacts.
10.	Coordinate recovery actions and appropriate rehabilitation procedures with natural resource trustees.
11.	Coordinate response actions and resource information with natural resource trustees and the Natural Resource Damage Assessment & Restoration (NRDAR) process.
12.	Coordinate operations to evaluate impact to the Ohio River (and its tributaries), and potentially impacted residents, water intakes and resources downstream.
13.	
14.	
15.	
16.	

ICS – 207 INCIDENT ORGANIZATION CHART SE OHIO SUB-AREA SPILL RESPONSE PLAN

Initial Command Structure for the first operational period of an oil spill. Click here to have a workable and printable version of the Organization Chart



1. Incident name:	2. Operational Period	# 2	ICS – 204
	3. Section	Operations	ASSIGNMENT LIST
	4. Division/Group	Law Enforcement	SE OHIO SUB-AREA SPILL RESPONSE PLAN

5. Agencies Involved in Law Enforcement Group

Agencies that might play a role in Law Enforcement Group:

- Counties & Emergency Management
- Local Fire, Police, Sheriff & Hazmat Teams
- U.S. Fish and Wildlife Service (USFWS)
- U.S. Coast Guard (USCG)
- Ohio Environmental Protection Agency (Ohio EPA)
- Ohio Department of Natural Resources (ODNR)
- West Virginia Department of Environmental Protection (WVDEP)
- West Virginia Department of Natural Resources (WVDNR)

Agency General Roles and Responsibilities: Refer to the Roles and Responsibilities Table provided in this Incident Action Plan

6. Recommended Strategies and Tactics

- Establish river traffic control, river-traffic evacuation, no-boating area. USCG / ODNR /WV DNR/ Sheriff lead on River Traffic Mgmt.
- Secure scene immediately- Police / Sheriff lead on road and rail traffic control
- Collect photo evidence and document the scene

7. Incident-Specific Assignments

8. Special Instructions for Division/Group

9. Operations Personnel							
	Title	Name	Affiliation	Emer	gency Contac	:t #	Contact # (s)
Communicat	Communications: Refer to the SE Ohio Sub-Area Spill Response Plan Emergency Contact List provided in this Incident Action Plan						
10. Resource	Summary						
ID	Resource Type	e Description	n/ Location	Quantity	Size	Status	Notes/ Comments
			_				
			_				
11. Additiona	al Information						
Prepared By: (Name/Title)	1				Date/Ti	ne:	
(Name/Title) Approved by (Name/Title)					Date/Ti		

1. Incident name:	2. Operational Period	# 2	ICS – 204
	3. Section	Operations	ASSIGNMENT LIST
	4. Division/Group	Oil Containment and	SE OHIO SUB-AREA SPILL
	4. Division/Group	Recovery	RESPONSE PLAN

5. Agencies Involved in Contain Release Group

Agencies that might play a role in Containment Group:

- Responsible Party/Facility/Industry/Contractors
- Counties & Emergency Management
- Local Fire, Police, Sheriff & Hazmat Teams
- Ohio Environmental Protection Agency (Ohio EPA)
- Ohio Department of Natural Resources (ODNR)
- West Virginia Department of Environmental Protection (WVDEP)
- West Virginia Department of Natural Resources (WVDNR)
- U.S. Environmental Protection Agency (U.S. EPA) Region 5/Region 3
- U.S. Coast Guard (USCG)
- U.S. Army Corps of Engineers (USACE)

Agency General Roles and Responsibilities: Refer to the Roles and Responsibilities Table provided in this Incident Action Plan

6. Recommended Strategies and Tactics

- Mobilize company responders, first responders, county emergency government and hazmat teams, state and federal responders and their contractors
- Utilize company and locally stored equipment such as oil spill boom, sorbents, tanker trucks, vacuum units, oil collection equipment or pre-staged response equipment
- Activate Spill Response Contractors (if company response too slow or inadequate)
- Activate and implement oil boom collection and recovery plan
- Contain and stabilize oil-sources
- Establish ignition source controls in hot zone
- Deflect spilled material into Lock Chamber for collection. Utilize Lock and Dam Master and provide formal request from Federal OSC
- See attachments to this plan for US EPA Region 5 policies on chemical countermeasures and in situ burning.
- State OSC has authorization to allow emergency decanting of oil.

7. Incident-Specific Assignments

• Consult U.S. EPA Region 5 RCP for shoreline cleanup guideline matrices.

8. Special Instructions for Division/Group

9. Operations Personnel

Title		Name	Affiliation		Emergency Contact #		Contact # (s)
						-	
					-		
Communicat	tions: Refer to the <u>SE Ohi</u>	o Sub-Area Spill Response	Plan Emergency Con	<u>tact List</u> provi	ded in this Inci	dent Action	Plan
10. Resource	e Summary						
ID	Resource Type	Descriptio	on/ Location	Quantity	Size	Status	Notes/ Comments
		_					
		_					

11. Additional Information

Prepared By: (Name/Title)	Date/Time:
Approved by: (Name/Title)	Date/Time:

1. Incident name:	2. Operational Period	1#2	ICS – 204	
	3. Section	Operations	ASSIGNMENT LIST	
	4. Division/Group	Wildlife Recovery & Rehabilitation	SE OHIO SUB-AREA SPILL RESPONSE PLAN	
5. Agencies Involved in Wildlife R	Recover & Rehabilitatio	n Group		

Agencies that might play a role in Wildlife Recovery and Rehabilitation Group:

- Responsible Party/Facility/Industry/Contractors
- West Virginia Department of Environmental Protection (WVDEP)
- West Virginia Department of Natural Resources (WVDNR)
- Ohio Environmental Protection Agency (Ohio EPA)
- Ohio Department of Natural Resources (ODNR)
- U.S. Fish and Wildlife Service (USFWS)

Agency General Roles and Responsibilities: Refer to the Roles and Responsibilities Table provided in this Incident Action Plan

6. Recommended Strategies and Tactics

- Establish Operations Section Wildlife Branch to respond to oiled wildlife
- USFWS and/or state resource managers will oversee wildlife rehabilitation (RP Contractor)
- USFWS and/or state resource managers will salvage dead wildlife
- USFWS and/or state resource managers will report location of oil, high wildlife use areas, and protection needs for sensitive natural resources.

7. Incident-Specific Assignments

8. Special Instructions for Division/Group

9. Operations Personnel

Title		Name	Affiliation	Affiliation Eme		ontact #	Contact # (s)		
						-			
						-			
						-			
						-			
						-			
Communicat	tions: Refer to the <u>SE Ohi</u>	o Sub-Area Spill Response F	Plan Emergency Con	tact List prov	vided in this Inc	ident Action	n Plan		
10. Resource	e Summary								
ID	Resource Type	Descriptio	n/ Location	Quantity	Size	Status	Notes/ Comments		
11. Additiona	al Information								
Proposed Bu									
Prepared By (Name/Title)					Date/Ti	me:	<u> </u>		
Approved by (Name/Title)	/:				Date/Ti	me:			

1. Incident name:	2. Operational Period	# 2	ICS – 204
	3. Section	Operations	ASSIGNMENT LIST
	4. Division/Group	Reconnaissance & Monitoring	SE OHIO SUB-AREA SPILL RESPONSE PLAN

5. Agencies Involved in Reconnaissance & Monitoring Group

Agencies that might play a role in Reconnaissance and Monitoring Group:

- Responsible Party/Facility/Industry/Contractors
- West Virginia Department of Environmental Protection (WVDEP)
- West Virginia Department of Natural Resources (WVDNR)
- Ohio Environmental Protection Agency (Ohio EPA)
- Ohio Department of Natural Resources (ODNR)
- U.S. Environmental Protection Agency (U.S. EPA) Region 5/Region 3
- U.S. Coast Guard (USCG)
- ORSANCO

Agency General Roles and Responsibilities: Refer to the Roles and Responsibilities Table provided in this Incident Action Plan

6. Recommended Strategies and Tactics

- Establish & Deploy Reconnaissance Team(s)
- Joint reconnaissance with local authorities
- Air- flight reconnaissance and reporting
- Consider variety of resources for reconnaissance such as local, state, federal or private air recon, NOAA, or private resources to provide spill's trajectory
- Wildlife Reconnaissance and Recovery Teams provide real time field situational updates on the location of oil and related environmental impacts to the Planning Section Environmental Unit to help direct Shoreline Cleanup Assessment Technique (SCAT)
- Conduct air monitoring and water sampling. Conduct perimeter air sampling, water sampling at scene and down river
- Conduct monitoring with the Planning Section's Environmental Unit and the NRDAR Liaison.
- Use Ohio or West Virginia Inland Sensitivity Maps
- Identify culturally sensitive sites in the vicinity of a spill; can be accomplished by contacting the appropriate State Historic Preservation Officer (SHPO).

7. Incident-Specific Assignments

8. Special Instructions for Division/Group

9. Operations Personnel

Title	Name	Affiliation	Emergency Contact #	Contact # (s)

Communications: Refer to the SE Ohio Sub-Area Spill Response Plan Emergency Contact List provided in this Incident Action Plan

10. Resource Summary

			T	r	1	
ID	Resource Type	Description/ Location	Quantity	Size	Status	Notes/ Comments
	_					
11. Additiona	I Information					
Prepared By: (Name/Title)				Date/Ti	me:	
Approved by (Name/Title)	: 			Date/Ti	me:	

Incident name:	Operational Period # 2			ICS – 205 INCIDENT COMMUNICATION PLAN
	From	1	То	SE OHIO SUB-AREA SPILL RESPONSE PLAN

Position	Name	Phone	e-mail	Current Location	Radio Frequency
Incident Commander and Staff					
Incident Commander(s)					
Safety Officer					
Information Officer					
Liaison Officer					
Water Operations Section Chief					
Land-Source Section Chief					
Wildlife Branch Section Chief					
Logistics Section Chief					
Planning Section Chief					
Law Enforcement Section Chief					
Prepared By: (Name/Title)			Date/Time:		
Approved By: (Name/Title)			Date/Time:		

SE OHIO SUB-AREA SPILL RESPONSE PLAN EMERGENCY CONTACT LIST

ORGANIZATION	NAME	EMERGENCY #	OFFICE #	E-Mail	Other(Radio)
Local			•		-
911					
Belmont County Ohio EMA and LEPC	Dave Ivan, Director	740.699.0425	740.695.5984	Emergency.management@co.belmont.oh. us	
Columbiana County Ohio EMA	Luke Newbold, Director	330-424-7255	330.424.9725	Luke.newbold@ccoema.org	
Columbiana County Ohio LEPC	Willie Brantingham, Information Coordinator		330.424.0861	Colcounty.lepc15@gmail.com	
Columbiana County OEPA Liaison	Bart Ray		330-418-1288	Bart.ray@epa.state.oh.us	
Jefferson County Ohio EMA	John Parker, Director	740.266.4150	740.283.8600	Jeffersoncounty88@yahoo.com	
Jefferson County Ohio LEPC	Rob Harrington, Chair		740.266.4150		
Monroe County LEPC and EMA	Phillip Keevert, Coordinator	740.472.1612	740.472.0220		
ORSANCO	Jerry Schulte	513.260.8249	513.231.7719	jschulte@orsanco.org	
Columbiana Co. Health Department		330.424.7255	330.424.0272		
Jefferson County General Health District	John (Jack) Maguire	740.264.4150	740.283.8530		
Monroe County Health Department	Robin Grow		740.472.1677x204		
Belmont County Health Department	Linda Mehl	740-391-0192	740.695.1202		
Private					
Wildlife Rehabilitation Contractors	Focus Wildlife	800.578.3048		Link to website: http://www.focuswildlife.net/	
State					
Ohio EPA	Ohio EPA Emergency Response Hotline	800.282.9378			
Ohio EPA	Southeast District Office- Logan, OH		(740) 385-8501		
Ohio EPA OSC	Trevor Irwin		(614) 886-2484	trevor.irwin@epa.ohio.gov	
Ohio EPA OSC	Aaron Wolfe	(740) 380 – 5258	(614) 867 - 1055	Aaron.wolfe@epa.ohio.gov	
Ohio Department of Natural Resources (ODNR)	ODNR Communications Center		614.799-9538		
Ohio EMA	Ohio EMA	614.889.7150	614.889.7150		
Ohio State Historic Preservation Officer	Burt Logan		614.298.2000	blogan@ohiohistory.org	
WV DEP	WVDEP Emergency Response Hotline	800-642-3074			
Ohio Health Department		614-466-3543			
For public health emergencies, contact the local health department	See local section above				
Federal					
National Response Center	National Response Center	800.424.8802	800.424.8802		
U.S. EPA – Region 5	U.S. EPA Region 5	312.353.2318 (24-hr spill number)	312.353.2318		
U.S. EPA – Region 5	OSC Betsy Nightingale	734-770-8402	734-692-7665	nightingale.elizabeth@epa.gov	
U.S. EPA – Region 3	U.S. EPA Region 3	215-814-9016 (24- hr spill number)	800-621-8431		
U.S. EPA – Region 3	OSC Debbie Lindsay	(304) 281-2569	(304) 234-0249	Lindsay.deborah@epa.gov	
U.S. EPA- ERT		732-321-6660			
USCG	Sector Ohio Valley	800.253.7465	502.779.5400		
USCG	Marine Safety Detachment (MSD) Pittsburgh	800-253-7465	412-644-5808		
USCG National Strike Team	Atlantic Strike Team	609.724.0008			
USCG National Strike Team	Gulf Strike Team	251.441.6601			

Ohio River - SE Ohio Sub-Area Spill Response Plan

DOI (Region 5 contact)	U.S. Department of the Interior	215.266.5155	215.266.5155	Lindy_Nelson@ios.doi.gov	
DOI (Region 3 contact)	U.S. Department of the Interior	(215) 597-5378			
U.S. Army Corps of Engineers	Pittsburgh District Ohio River mile marker 0 to 127.2		412-395-7150		
U.S. Army Corps of Engineers	New Cumberland Dam Ohio River mile marker 54.3 Stratton, Ohio	740-537-2571			
U.S. Army Corps of Engineers	Pike Island Dam Ohio River mile marker 84.2 Wheeling, WV	304-277-2127			
U.S. Army Corps of Engineers	Hannibal Dam Ohio River mile marker 126.4 Hannibal, Ohio	740-483-2305			
NOAA – Pittsburgh PA Weather Forecast Office	192 Shafer Road Moon Township, PA 15108		412-262-1591		
	27515 SR 7 Marietta OH 45750		740-373-9055		
NOAA Scientific Support Coordinator	Greg Schweitzer		206-849-9918	gregory.schweitzer@noaa.gov	
U.S FWS Field Spill Response Coordinator for Ohio	Jo Ann Banda	614-519-2701	614 416-8993 ext. 19	joann_banda@fws.gov	
U.S FWS Alternate Field Spill Response Coordinator for Ohio	Jenny Finfera	614-519-2701	614 416-8993 ext. 13	jennifer_finfera@fws.gov	
Hospitals		1			
Barnesville Hospital 639 W. Main Street, Barnesville, OH 43713	Belmont County		740-425-3941	http://www.barnesvillehospital.com/info/co ntact.php	
Belmont Community Hospital 4697 Harrison St., Bellaire, OH 43906	Belmont County		740-671-1200	https://wheelinghospital.org/facilities/bch/	
East Ohio Regional Hospital 90 North 4th Street, Martins Ferry, OH 43935	Belmont County		740 · 633 · 1100	http://www.ovmc-eorh.com/other- facilities/index.asp	
East Liverpool City Hospital 425 W. Fifth Street East Liverpool, OH 43920	Columbiana County		330-385-7200	http://www.elch.org/	
Salem Community Hospital 1995 East State Street Salem, Ohio 44460	Columbiana County		(330) 332-1551	http://www.salemhosp.com/getpage.php?n ame=salem-regional-medical-center	
Trinity Medical Center West 4000 Johnson Road, Steubenville, OH 43952	Jefferson County		740.264.8000	http://www.trinityhealth.com/about- us/about/facilities/	
No hospitals	Monroe County				
L	1	1	1		

1. Incident name:	2. Opera	ational Period # 2		ICS – 206 MEDICAL PLAN
	From		То	SE OHIO SUB-AREA SPILL RESPONSE
	FIOIII		10	ΡΙΔΝ

3. First Aid Stations							
			EMT (C	On-Site)			
Name	Location	Y	es	N	0	Phone	Radio
]		
		Γ		С]		
4. Transportation (Ground and/	or Ambulance Services)						
Name	Location		EMT (C	On-Site)		Phone	Radio
Name	LUCATION	Y	es	N	0	FIIONE	Radio
]		
]		
]		
]		
5. Hospitals							
Name	Location	Heli	ipad Burn		Center	Phone	Radio
Hame		Yes	No	Yes	No		T COLO
6. Special Medical Emergency Procedures							
					-		1
Prepared By: (Name/Title)					Date	/Time:	_
Approved by: (Name/Title)	_				Date	/Time:	_

1. Incident name:	2. Opera	. Operational Period # 2		ICS – 223 HEALTH AND SAFETY MESSAGE
	From		То	 SE OHIO SUB-AREA SPILL RESPONSE PLAN

3. Potential Hazards	
4. General Safety Concerns	
5. Additional Information	
A site-specific health & safety plan must be developed at the onset of a response a safety of response personnel. The FOSC is responsible for the overall site health and	safety concerns. The FOSC or
his/her delegate, should monitor all health and safety related issues. Safety guidelines co are outlined in 29 CFR 1910.120 and shall be consulted in the development of the health	and safety plan.
Prepared By:	I
Approved by:	Date/Time:
(Name/Title) ———	Date/Time:

1. Incident name:	2. Opera	2. Operational Period # 2			ICS – 214 UNIT ACTIVITY LOG
	From		То		SE OHIO SUB-AREA SPILL
3. Unit name:	4. Unit L	eader:			
					RESPONSE PLAN

5. Instruct	tions for completing the form								
Field #	Field Title	Instructions	Instructions						
1.	Unit Name		For individuals: Enter tactical call (e.g. Checkpoint #, County EOC, etc.) or position name For teams: Enter the name of the organization unit or tactical call sign or resource designator						
2.	Unit Leader		er your name and call sign						
		For teams: Enter the	e name, call sign and ICS position of the in	dividual in charge of the unit					
3.	Personnel Assigned			each member assigned to the unit during the					
		Time: Enter the loca	l time 24-hour format						
4.	Activity Log	Activity: Briefly deso difficulties encountere	cribe each significant activity or event (e.g. ed, etc.).	task assignments, task completions, injuries,					
6. Person	nel Assigned								
	NAME		ICS POSITION	HOME BASE/ CITY					
7. Activity	r Log								
TIN	/E		MAJOR EVENTS						
	-			I					
Prepared (Name/Tit	le)			Date/Time:					
Approved (Name/Tit	by: le) <u> </u>			Date/Time:					

ATTACHMENT 1

SENSITIVE ENVIRONMENTAL, ECONOMIC AND CULTURAL AREAS

SE OHIO SUB-AREA RESPONSE PLAN OHIO RIVER MILE MARKERS 40.1-127.2

The Ohio River and its tributaries are home to numerous productive, diverse, and valuable natural resources that have ecological or biological significance; features and structures valued for recreational or commercial purposes; and sites that have cultural, historical, archaeological or anthropological importance. Such resources may be designated as environmentally sensitive or economically important areas. Federal and state laws that mandate their protection from the impacts of oil spills discharges and hazardous substance releases are in place. The protection of sensitive environmental, economic, and cultural areas, as well as human health, are the primary goals when responding to an incident. During such events, response managers attempt to quickly identify locations of concern and develop strategies to protect them.

In EPA Region 5, environmentally and economically sensitive areas are identified in the Inland Sensitivity Atlas series, a set of Geographic Information System (GIS) products intended to provide contingency planners and spill responders in Region 5 with the most accurate and relevant information possible for spill preparedness and response. The atlas series includes data about sensitive environmental, economic, and cultural resources; potential spill sources; and response resources within US EPA Region 5, including portions of the basins of the Upper Mississippi River, the Ohio River, and the Great Lakes. GIS products from this joint effort are made available as paper atlases and in digital format, including an <u>online Inland Sensitivity Atlas viewer</u> and publications on CD-ROM. A screenshot of the Inland Sensitivity Atlas for the SE Ohio Area is included below the text for this section.

Information mapped includes:

- species data including Federal and State threatened and endangered species
- Federal, State, Regional, and privately-owned and managed natural resource areas
- Tribal Lands
- Federal, State, Regional, and private designations of natural resource areas (no ownership)
- drinking water intakes
- industrial water intakes
- locks and dams
- marinas and boat accesses
- oil storage above 42,000 gallons and oil pipelines

• Federal, State and Tribal Trustees

Types of environmentally and economically sensitive areas are detailed below, including agencies and programs that can be contacted for further information. Owners/operators are required to incorporate information on locally managed environmentally and economically sensitive areas into their FRPs.

1. Environmentally Sensitive Areas

The term "environmentally sensitive areas" refers to environments that may be considered habitat to fish and wildlife or contain significant biological resources other than fish and wildlife. Higher priority for protection may be given to habitat of threatened or endangered species. Examples of environmentally sensitive areas include, but are not limited to wetlands and forest preserves.

1.1 Fish, Wildlife and Plants

USFWS Field Response Coordinators are the primary Federal contact for information about migratory birds, endangered and threatened species, and fish and wildlife at risk as a result of spills in the inland and coastal zones. See the Region 5 Regional Contingency Plan/Area Contingency Plan for further information.

Each State has fisheries and wildlife biologists, who may be assigned to a Department of Natural Resources or other State agency. They can be identified through State emergency response agencies or USFWS Pollution Response Coordinators.

The Inland Sensitivity Atlas includes inventories developed by each State's Natural Heritage or Natural Features Inventory.

The <u>Great Lakes Indian Fish and Wildlife Commission</u> (GLIFWC) can be a source of technical assistance in understanding Native American fish and wildlife management and cultural values. Another source of valuable information is the <u>National Animal Poison Control Center</u>.

Sea Grant Universities and Extension Agents may be a source of local knowledge outside the public sector. These agents have contact with local scientists, fishermen, environmental groups, and other sources that may supplement information provided by regulatory agencies. They can be contacted through the NOAA SSC.

1.2 Protected Habitat

Information on protected habitat and economically and environmentally sensitive environments is included in the EPA Region 5 Regional Contingency Plan/Area Contingency Plan. That plan contains an Ohio River index which contains detailed information, in digital format, regarding the environmentally and economically sensitive areas, and Tribal interests. Descriptive information, maps, and emergency contact lists are also included. The text in the indices provides further instructions on accessing the data available on the disks. A variety of protected areas such as forests, parks, preserves, reserves, and management areas are managed by public or private organizations such as The Nature Conservancy/Heritage Foundation. Additional sources of this information include Federal or State land management agencies, which include the Departments of the Interior, Agriculture, and Commerce at the Federal level and their counterparts at the State and local levels.

Habitat Fact sheet are available at this link -<u>http://umrba.org/spillplans.htm</u>. These describe procedures to decontaminate the following habitats if contaminated with oil:

- 1) Deep Marsh Annual
- 2) Deep Marsh Perennial
- 3) Open Water
- 4) Populus Community
- 5) Rooted-Floating Aquatics
- 6) Sedge Meadow
- 7) Shallow Marsh Annual
- 8) Shallow Marsh Perennial
- 9) Submersed Vegetation
- 10) Wet Meadow

2. Economically Important Areas

The term "economically important areas" refers to environments that are susceptible to the direct impacts of oil and hazardous substances due to the economic value of the natural resources (i.e., both a recreational and commercial perspective). A boat marina is an example of a recreational type of an economically important area, and a surface water intake for a power plant is an example of the commercial type of an economically important area.

3. Culturally Important Areas

The term "culturally important areas" refers to areas that have a recognized cultural, historic, archaeological, or anthropological significance. Examples of culturally important areas include, but are not limited to Native American burial grounds and national landmarks.

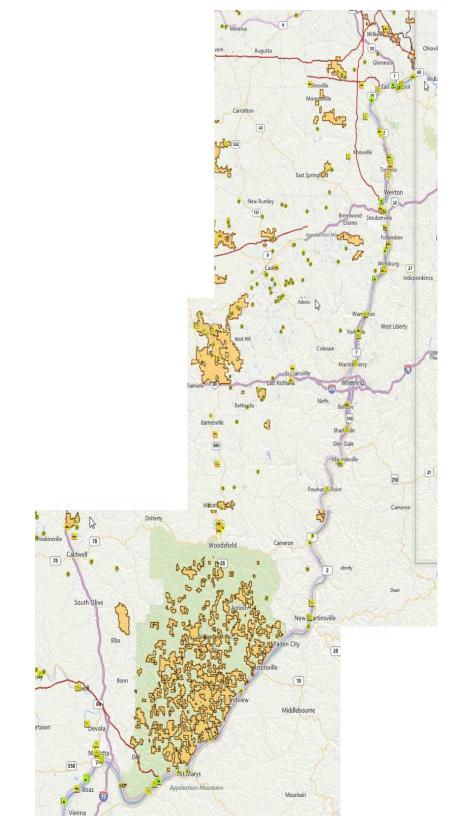
Identification of culturally sensitive sites in the vicinity of a spill can be accomplished by contacting the appropriate State Historic Preservation Officer (SHPO). This individual is generally associated with the State Historical Preservation Office or Society, which may or may not be within a department of State government. The contact for Ohio is provided in the table below.

State	SHPO Contact	SHPO Website
Ohio	Burt Logan (614) 298-2000 ohpo@ohiohistory.org	www.ohiohistory.org/state-historic- preservation-office/historic- preservation-office-staff

The National Parks Service (NPS) has responsibility for sites located on Federal lands within the Region. NPS maintains a registry of historically and culturally significant resources, the National Register of Historic Places, which can be

accessed via the National Register Information System at <u>www.nps.gov/nr/research</u>.

Specific procedures and Federal OSC responsibilities regarding these sites are set forth in the <u>Programmatic Agreement on Protection of Historic Properties</u> <u>During Emergency Response</u>. Further information about the NPS History and Culture program can be found at <u>www.nps.gov/history</u>



MAP LEGEND

SENS	יודו	/E SPECIES						
\bigcirc	Aqu	atic/Riparian Zone	\bigcirc	Terr	estrial Zone			
	Ŵ	Plant		G	Plant			
	1-	Bird			Bird			
	<u>></u>	Amphibian and/or Reptile		~	Amphibian and/or Reptile			
	•	Mammal		*	Mammal			
	e	Invertebrate		X	Invertebrate			
	-	Fish		(Ac	Natural Community			
	₩c	Natural Community						
\bigcirc	!	Multiple Species Grouping		lcon	Indicating Threatened or En	dar	ngered Status	
NATU	RA	L RESOURCE AREAS					22	
F		Federal Managed Area	F		Federal Designated Area			
S		State Managed Area	S		State Designated Area			
R		Regional Managed Area	Regional Designated Area					
P		Private Managed Area	Private Designated Area					
0	11	Other Environmentally Sensitive Aquatic A	rea					
0	1	Other Environmentally Sensitive Terrestria	Area					
•	0	Sole Source Aquifers	😌 —— Trout Stream					
T	7/	Tribal Land				-		
OTHE	R	SENSITIVE RESOURCES	SHC	REL	INE SENSITIVITY			
ل ه ا	0	Marina	-	- Lo	w Sensitivity			
	0	Navigational Lock or Dam	_	- Lo	w-Medium Sensitivity			
-	0	Water Intake (nonpotable)	_	- Me	edium-High Sensitivity			
•	0	Water Intake (potable)		- Hi	gh Sensitivity			
POTE	NT	IAL SPILL SOURCES	RES	POR	ISE STRATEGIES			
•	•	Fixed Oil Storage Facility	\bigcirc	0	Containment Site 🛛 🕀	0	Other Site	
	٠	Marine Transfer Facility and/or		•	Diversion Site BC	0	Boom Cache	
$\overline{}$	•	Facility with more than 1 million gallons Hazardous Materials Site		0	Exclusion Site 🔥	0	Outfall Site	
	N	Pipeline						
RESP	ON	SE CONSIDERATIONS	BOI		ARY DESIGNATIONS			
A		at Access	<u></u>	- 1	ounty Boundary			
D	No	n-navigational Dam	P	EF	A/Coast Guard Jurisdictiona	аlВ	oundary	

Historic Site (Data only, not shown on maps) Н

EPA/Coast Guard Jurisdictional Boundary

Pipeline Inset Boundary

ATTACHMENT 2 US EPA MULTIREGIONAL RESPONSE POLICY

SE OHIO SUB-AREA RESPONSE PLAN OHIO RIVER MILE MARKERS 40.1-127

Multi-Regional Responses

For U.S. EPA-lead responses, the region in which an incident originates will respond as the lead region, provide a pre-designated FOSC, and initiate response operations including the notification of all appropriate government agencies, Regional Response Teams (RRTs) and affected parties within the anticipated area of impact. If a discharge or release moves from the area covered by one ACP or RCP into another area, the authority for response actions should likewise shift. If a discharge or release affects areas covered by two or more RCPs or ACPs, the response mechanisms of each applicable plan may be activated. In this case, response actions of all areas concerned shall be fully coordinated as detailed in the RCPs, ACPs, and per existing MOUs.

There shall be only one FOSC at any time during the course of a specific response operation. Should a discharge or release affect two or more areas, the U.S. EPA, the USCG or other LFA, as appropriate, shall give prime consideration to the area vulnerable to the greatest threat, in determining which agency should provide the FOSC. The RRTs shall designate the FOSC if the RRT member agencies that have response authority within the affected areas are unable to agree on the designation. The National Response Team (NRT) shall designate the FOSC if members of one RRT or two adjacent RRTs are unable to agree on the designation.

U.S. EPA Regions 3, 4, and 5 and the USCG have signed MOUs in place for cross regional support that clarify jurisdiction authority, establish mutual aid for cross-regional emergency and removal response activities, and further clarify regional responsibility based on spill origin in boundary zones. RCPs can be located at:

- Region 3 <u>http://www.rrt3.nrt.org/</u>
- Region 4 <u>http://www.nrt.org/production/NRT/RRTHome.nsf/Allpages/newrrt_iv-opsmanual.htm</u>
- Region 5 <u>http://www.rrt5.org/plans.php</u>

ATTACHMENT 3 DOCUMENTS INCORPORATED BY REFERENCE

SE OHIO SUB-AREA RESPONSE PLAN OHIO RIVER MILE MARKERS 40.1-127

RESPONSE PLANS

National Contingency Plan http://www.epa.gov/osweroe1/content/lawsregs/ncpover.htm

U.S. EPA Region 5 Regional Contingency Plan/Area Contingency Plan http://www.rrt5.org/acp/body/Region5ACP-RCP_revMay2011.pdf

U.S. EPA Region 3 Southwest Pennsylvania/Wheeling Sub-Area Contingency Plan (Document available on the epaosc.org website for the SE-Ohio Area)

U.S. EPA Region 4 Ohio River Umbrella Plan (Document available on the epaosc.org website for the SE-Ohio Area)

MOU between US EPA and USCG

OTHER RESOURCES

OVERVIEW MAP OF AREA OF RESPONSE

SE OHIO SUB-AREA RESPONSE PLAN OHIO RIVER MILE MARKERS 40.1-127



TACTICAL RESPONSE PLAN (LINK TO LIVE MAPS AVAILABLE AT ON THE U.S. EPA PROJECT WEBSITE)

SE OHIO SUB-AREA RESPONSE PLAN OHIO RIVER MILE MARKERS 40.1-127.2

SECTION IS CURRENTLY UNDER DEVELOPMENT

LIST OF RESPONSE CONTRACTORS

SE OHIO SUB-AREA RESPONSE PLAN OHIO RIVER MILE MARKERS 40.1-127.2 This is not a certification, approval, or endorsement of any company or their qualifications

COMPANY	CITY	DIST	24 HOUR PH.	DAY PH.
1ST Response	Erie, MI	NW	734-848-8078	
A & B Sanitation Service	Columbus, OH	CD	614-471-8060	614-471-153
A & J Cinson Construction	Malvern, OH	NE	330-863-1225	
Air Monitors Inc	Detroit, MI	NW	313-400-4966	
Allied Environmental Services	Lima, OH	_	800-992-5781	419-227-400
Appalachian Oilfield Services	New Matamoras, OH	_	888-963-0311	
Arrow Material Products	Coal Grove, OH	SE		614-532-614
B & L Contractors	Ashland, KY	SE	606-928-0132	606-329-183
B & P Enterprises	Amelia, OH		513-305-4075	
BBU Services	Lancaster, OH	CD	800-837-8064	
BHE Environmental	Cincinnati, OH		513-621-2433	
Baxter Trucking	Chilli∞the, OH		740-884-4385	
Bio-Safe Southern Ohio	Bainbridge, OH	SE		
CTEH	Little Rock, AR	02	866-869-2834	
C&W Tank Cleaning	Oregon, OH	NBA/	419-691-1995	301-014-203
Carper Well Service	Reno, OH	SE	740-374-2567	
Champion Cleaning Specialists	Cincinnati, OH		888-340-9080	513-871-805
Chemtron	Avon, OH	NE	440-937-5950	
Clean Harbors	Cincinnati, OH	SW		
Clean Harbors	Pittsburgh, PA		800-645-8265	
			800-645-8265	
Clean Harbors	Cleveland, OH	_		800-308-424
Complete Waste Disposal	Chardon, OH		440-286-8849	
Cousins Waste Control	Toledo, OH	_	419-726-1500	
D&M Contracting	Randolph, OH	NE		
DYNEX Industries	Farmington Park, MI	NW		
E-Tank	Canton, OH	NE	888-703-8265	
SWS	Findlay, OH	NW		419-425-584
EAP Industries	Warren	NE		
EES Group	Dublin, OH	CD	614-798-4118	
EMS	Columbus, OH	_	877-816-9111	
EMS	Cleveland, OH	NE		
EMS	Toledo, OH	NW		
Empaco Equipment	Richfield, OH	NE	330-659-9393	
Enviro Excavation	Zanesville, OH	CD	740-872-3007	614-770-895
Environmental Enterprises Inc	Cincinnati, OH		800-392-1503	
Environmental Enterprises Inc	Columbus, OH	CD	877-683-7724	
Environmental Response Group	Taylor, MI		734-941-4357	
Environmental Products & Services	Carnegie, PA	SE	800-307-7455	412-279-604
Environmental Restoration	Cleveland, OH	NE	888-814-7477	440-550-938
Elemental Services & Consulting	Powell, OH	OH	740-815-9660	
Enviroserve	Cleveland, OH	NE	216-642-1311	216-642-13
Envirotech Environmental Services	Kingston, OH	NE	740-207-5441	740-207-142
Evergreen Environmental	Cincinnati, OH		888-625-5434	
EQ Industrial Services	Bowling Green, OH	_	419-686-0600	
EQ Industrial Services	Ypsilanti, Ml		734-677-4809	
ERS Ft. Wayne	Ft. Wayne, IN		260-489-7062	
ERS of OHIO	Bowling Green, OH		419-354-0515	
Fee Corp	Canal Winchester, OH		800-828-9942	614-837-301
Green Charge	Columbus, OH	_	855-855-2523	
Groundwater & Environmental Serv.	Hudson, OH		330-653-5339	5
HWR	Akron, Ohio	NE	330-644-2589	

Heritage Environmental Services	Toledo, OH	NW	419-729-1321	410.478.4308
Heritage Environmental Services	Cleveland, OH	NE	216-695-4056	418-470-4580
HMHTTC Response	Gary, IN	THE .	800-927-9303	973-770-6900
Hulcher Services	Millbury	NW	800-637-5471	800-659-8032
Hydro Technology	Delta, OH		734-529-0200	000-008-0032
Hydro Technology	Dundee, MI		734-529-0200	
Incident Management Solutions	Cadiz	SE	877-789-7745	740-942-3666
Inland Waters of Ohio	Cleveland, OH		800-869-3949	
				210-801-3949
Interdyne Corp. TransVac	Lima, OH Malta, OH	_	419-229-8192	740.082.2440
James H. McConkey	Westerville, OH		740-962-3147	740-962-3149
Judge's Sanitation & Excavation		CD	614-286-0783	440 500 0444
K&D	Mansfield, OH	CD	800-800-0430	419-528-2411
M.F. Brown	North Robinson, OH		419-683-1803	
M&G	Minerva, OH		330-868-5565	740 440 4000
MJW Towing & Recovery	Gallipolis, OH	SE	740-446-4060	
Marine Pollution Control	Detroit, MI		800-521-8232	313-849-2333
McCutcheon Enpertrises	Apollo, PA		724-568-3623	
Metropolitan Environmental Services	Hilliard, OH	CD	614-771-1881	
Midwest Environmental Control	Toledo, OH	NW	419-382-9200	
Midwest Environmental Services	Cincinnati, OH	_	877-999-7745	
Miller Environmental	Triadelphia, WV		888-988-8655	304-830-1235
Minuteman Environmental	Niles, OH	NE	570-523-9708	
Mitchell Land Improvement	Salem, OH	NE	330-533-5693	
MPW	Hebron, OH	CD	800-827-8790	
National Response Corporation	Great River, NY		631-224-9141	
National Vacuum Corp	PA	NE	814-756-5889	
Naylor & Son's	Ft Wayne, IN	NW	219-436-2792	219-438-2792
Odyssey Environmental	Mineral Ridge, OH	NE	330-301-2656	330-398-3087
Ohio BioHazardour Recovery	Ohio		866-349-4024	
Ohio Oil Gathering	Frazeysburg, OH	SE	800-846-6642	
Pettit Environmental	West Chester, OH	SW	513-842-4757	
Phillips Environmental Services	Toledo, OH	NW	800-433-6754	419-726-1500
Premier Truck Sales	Cleveland, OH	NE	800-825-1255	
PSC	Toledo, OH	NW	419-726-1500	
Rader Environmental Services	Findlay, OH	NW	419-424-1222	
RCP	Columbus, OH	CD	614-763-0400	800-727-7233
RVI	Wooster, OH		937-6381369	330-263-6952
Reds Rollen Garage	Bidwell, OH	SE	740-388-8547	
Robertson's Excavating	Malvern, OH	NE	330-438-9702	330-863-0603
SES	Cincinnati, OH	SW	513-623-0487	
SRW Environmental	Milford, OH	SW	877-731-8362	
SWS	Findlay, OH	NW	800-336-0909	
Shaw Environmental	Findlay, OH	NW		419-423-3526
Specialized Professional Services	Washington, PA		1-877-228-7774	
Specialized Professional Services	Vermillion, OH	NE	419-627-8634	440-967-8272
Streamside Environmental	Findlay, OH		419-423-1290	10-001-0212
Summit Environmental	Evansville, IN		877-421-1744	812-421-1744
Sunpro	North Canton, OH	_	800-488-0910	
Superior Environmental Solutions	Ashland, KY	SE	513-874-8355	330-800-0810
		_		512 820 2204
Superior Environmental Solutions	Butler, IN	NW	513-874-8355	
Superior Environmental Solutions	Cincinnati, OH	SW	513-874-8355	
Superior Environmental Solutions	Ghent, MI	NW	513-874-8355	513-630-2391

Superior Environmental Solutions	Livonia, MI	NW	513-874-8355	513-630-239
Superior Environmental Solutions	Middletown, OH	SW	513-874-8355	513-630-239
Superior Environmental Solutions	Vandalia, OH	SW	513-874-8355	513-630-239
Terra Environmental	Kalamazoo, MI	NW	800-632-4176	616-375-959
Total Safety	South Point, OH	SE	866-440-2096	740-377-209
UST	Baltimore, OH	CD	800-878-1727	740-756-788
Veolia	Dayton, OH	SW	800-688-4005	937-237-109
WasteTron	Scioto, OH	SE	304-755-8448	800-352-114
Weavertown Environmental Group	Cecil, PA	SE	800-746-4850	412-746-485
Young's Environmental Cleanup	Wesland, MI	NW	800-496-8647	
Zemba Bros.	Zanesville, OH	SE	740-452-1880	740-455-646
updated:04/06/2015				

APPROVAL PROCEDURES FOR OIL SPILL ALTERNATIVE COUNTERMEASURES

SE OHIO SUB-AREA RESPONSE PLAN OHIO RIVER MILE MARKERS 40.1-127.2

Alternative countermeasures for oil spill response and remediation include the application of dispersants and other products, such as surface washing agents or surface collecting agents, which are usually solvents or surfactants that help dissolve or break up oil slicks on water. The application of bioremediation agents, which accelerate natural microbial degradation, is an alternative countermeasure. *In situ* burning, where spilled oil is corralled, ignited, and allowed to burn is another alternative.

Subpart J of the NCP – Use of Dispersants and Other Chemicals, contains the overall federal guidance for alternative countermeasures. The NCP states in Section 300.910, "RRTs and Area Committees shall address, as part of their planning activities, the desirability of using appropriate dispersants, surface washing agents, surface collecting agents, bioremediation agents, or miscellaneous oil spill control agents listed on the NCP Product Schedule, and the desirability of using appropriate burning agents." The beneficial and negative impacts of alternative countermeasures must be weighed when considering their use.

1. Use of Chemical Agents

The OSC must choose the best method from the available response tools in any incident. The physical recovery and removal of oil is the preferred cleanup technique. Under certain conditions, however, chemical agents can be an effective tool. There are no pre-approved uses of chemical agents in Region 5. If chemical use is considered, the guidelines below are intended to aid the OSC in making a decision. Use of chemical agents is not pre-approved in Region 5.

US EPA has compiled the <u>NCP Product Schedule</u>, a list of dispersants and other chemicals which the OSC and/or PRP may consider for use during a spill emergency. The Product Schedule does not authorize or pre- approve use of any of the listed products. Use of dispersants or other oil emulsifiers in not pre-approved anywhere in Region 5 and is not likely to be allowed because of the limited dilution available in fresh waters, the use of freshwaters as a water supply, the limited toxicology information available for dispersants in fresh water, and the limited information available as to fresh water effectiveness of dispersants. The OSC may not authorize use of a product that is not listed on the Product Schedule.

Sinking agents shall not be used in US EPA Region 5. US EPA Region 5 does not promote the use of dispersants or other oil emulsifiers as they do not work in fresh water.

The use of

- surface collecting agents
- biological additives
- burning agents
- miscellaneous oil spill control agents

on surface waters, particularly near sensitive wetland or water supplies (fresh water systems) must be approved by State and/or Federal Agencies. Such use adds to the potential for serious impact of already released petroleum products. This stance is necessary to protect subsurface water intakes (potable and non-potable).

The Region does recognize, however, that as a last resort, such agents may have some limited applicability. An example of a situation in which chemical use might be considered for reasons other than protection of human life is during the migratory season, when significant migratory bird or endangered species populations are in danger of becoming oiled.

More information on Region 5's chemical use guidelines is available here: http://www.rrt5.org/RCPACPMain/RCPACPAppendices/ChemicalUseGuidelines. aspx

1.1 Application Steps for Use of Chemical Spill Control Agent

The OSC may authorize or is authorized to use any chemical product without requesting permission if its use is necessary to prevent or substantially reduce a hazard to human life. The RRT should be notified as soon as practicable. In situations where a human hazard is not present, the OSC must receive the concurrence of

- the RRT Co-Chair, and
- the RRT representative(s) of the affected State(s), in consultation with
- the DOI RRT member (and, where the Great Lakes are affected, the DOC RRT member, where practicable)

before authorizing use of a listed product.

The OSC may consult with the NOAA or US EPA Scientific Support Coordinator (SSC) prior to chemical agent application in US EPA Region 5. The NOAA and US EPA SSCs provide

- oil spill modeling results,
- interpretation of ESI maps,
- location of sensitive areas,
- chemical effects, and
- environmental risks.

The OSC will request approval from the RRT to use chemicals on behalf of the spiller. Use of chemicals on a Regional boundary should include the appropriate

RRT members of the bordering Region. The RRT shall be notified of any chemical use as soon as practicable.

1.2 Chemical Use Checklist

The OSC/RPM will supply the appropriate members of the RRT with the information contained in the <u>Chemical Use Checklist</u>. The checklist provides information concerning the circumstances of the spill, trajectories, environmental resources at risk, and available decision makers with the information necessary to make a decision on the use of chemical agents.

2. In Situ Burning

ISB, is defined in the EPA Region 5 ACP/RCP as the use of an ignition source to initiate the combustion of spilled oil that will burn due to its intrinsic properties and does not include the adding of a burning agent to sustain the burn.

The use of ISB in this annex is not for disposal purposes; rather, it is a response technique to be employed when an oil spill is virtually uncontrolled with the potential to spread and contaminate additional areas. It should also be considered as a cleanup technique for oiled habitats such as wetlands, where it is used in conjunction with other cleanup methods.

Under certain specific conditions, In Situ Burning (ISB) may offer a logistically simple, rapid, inexpensive, and relatively safe means for reducing impacts of an oil spill. Moreover, because a large portion of burned oil is converted to gaseous combustion products, the need for collection, storage, transport, and disposal of recovered material can be substantially reduced. ISB may be able to remove a large amount of spilled oil before the spreading and drifting of spilled oil fouls shorelines and threatens wildlife. In certain circumstances, such as oil spilled in ice conditions, burning may be the single viable response technique.

The Region 5 RRT acts as the regional coordinating body for response actions. For responses under the direct oversight of an FOSC requirements for ISB are listed below.

- 1) The appropriate state's approval is always required. In Region 5, the use of ISB as a response tool will be subject to State law and policy. When burning agents are used this is a requirement of the NCP.
- 2) In accordance with (IAW) the NCP, US EPA must concur with the FOSCs recommendation to authorize the use of ISB. When burning agents are used this is a requirement of the NCP.
- 3) As a natural resource trustee, the Department of Interior (DOI) should be consulted with the decision to conduct ISB during a spill response overseen by a FOSC. The responsibility of concurrence is given to DOI as a federal natural resource trustee and because of its authorities, and potential assistance to the FOSC, regarding the Endangered Species Act (ESA) and potential representation of federally recognized tribal governments.
- As a natural resource trustee, the Department of Commerce (DOC)/National Oceanic and Atmospheric Administration (NOAA) should be consulted when considering ISB. Notification should be from the RRT

Co-Chairs via the DOC RRT member. NOAA Scientific Support Coordinator (SSC) should be contacted to assist in the decision- making process and may provide resources at risk.

- 5) Tribal agency official(s) must be consulted on any decision to use ISB when a burn would reasonably be expected to impact those designated areas of tribal interests.
- 6) Approval must also be in concert with Canadian federal government officials, adjoining states and/or provinces, and local officials with approving jurisdictions, where deemed appropriate or necessary.

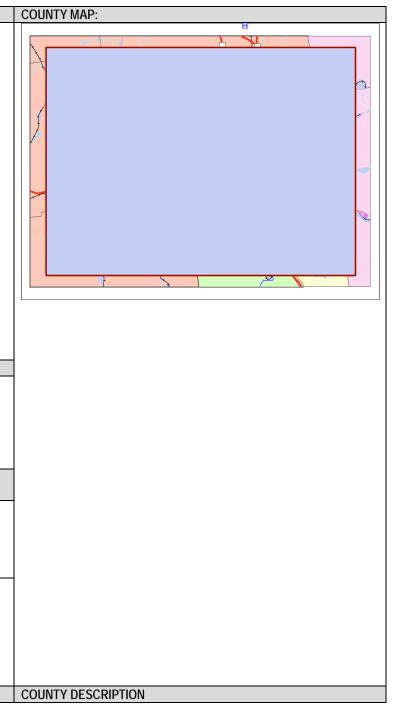
EPA Region 5's full policy on in situ burning, and a RRT meeting request form are located in an annex to the Region 5 ACP/RCP, and can be found here: www.rrt5.org/RCPACPMain/RCPACPAppendices/InSituBurning.aspx

COUNTY INFORMATION SHEETS

SE OHIO SUB-AREA RESPONSE PLAN OHIO RIVER MILE MARKERS 40.1-127.2

Fact Sheet:

Obie Emergeneu	CONTACTS	Water Dadias	Dinalinaa, Natural (Cap and Defined Detroloum	Defense Cite Leastions	
Ohio Emergency	CONTACTS:	Water Bodies		Gas and Refined Petroleum	Defense Site Locations	
Management Agency/	Primary County POC: CO Sheriff, 330-	Bull Creek	Numerous pipeline		None	
State Emergency	424-7255	Cherry Valley Run	<u>nttps://www.npms.</u>	phmsa.dot.gov/PublicViewer/		
Operation Center:	EMA Director: Luke Newbold, 330-424-		Natural Cas			
(24 hour) 614-889-7150	9725	Cold Run	Natural Gas:			
	LEPC: Willie Brantingham 330-424-0861	East Branch Middle Fork Litt	le Beaver Creeko			
Ohio Health Department:	County Commissioners: 330-424-9511	East Branch Middle Fork Litt	C Deconumona Gas Trar	ISMISSION- 304-357-3171		
Ph: 614-466-3543	County Clerk: 330-424-7777	Little Beaver Creek	Dominion East – 8			
Fan Dublia Haalth	County Treasurer: 330-424-9514	Little Yellow Creek		eline Company – 860-763-6027		
For Public Health	Health Department: 330-424-0272	Longs Run	Cobra – 440-255-19	45		
Emerg. Contact the	http://www.columbianacounty.org					
County Health	-	Mahoning River				
Department	Emergency: 911	Middle Fork Little Beaver Cr	eek Hazardous Liquids			
Ph: 330-424-9514		North Fork Little Beaver Cre				
Ohio EPA Hot Line						
24 hour: 800-282-9378		North Fork Yellow Creek	Sunoco – 610-670-			
24 Hour. 600-262-9376		Ohio River	Ergon Trucking – 6 Utica East Ohio- 33			
Southeast District		Riley Run	Buckeye- 610-904-			
Office- Logan, OH -			DUCKEYE- 010-904-4	115		
Emergency Response		Sandy Creek				
Unit: (740) 385-8501		West Fork Little Beaver Cree	ek			
		Yellow Creek				
Ohio Chief of Homeland	HAZMAT TEAMS:	Electric Utilities	Gas Utilities	Water Utilities		
Security: 614-387-6171	Unknown	AEP - 800-672-2231	Columbia Gas	Buckeye Water: 330-532-2448		
, , , , , , , , , , , , , , , , , , ,	Unknown	Ohio Edison/First Energy:	Emergency and	East Liverpool Water Dept: 330-3	85-5050	
US EPA Planning OSC:		877-544-4877	General-	Columbiana Water Dept: 330-482		
Betsy Nightingale		Carroll Power Coop: 800-23			2175	
Office: 734-692-7665		7697	2 000-344-4077			
Cell: 734-770-8402		1071				
E-Mail:	HOSPITALS WITH TRAUMA	Trauma Center		Closest Burn Unit		
nightingale.elizabeth@epa	CENTERS:					
<u>.gov</u>	None in County.	St Elizabeth Health Center	10/1/ Relmont Ave	West Penn Burn Center - The We	estern Pennsylvania Hospital, 4800 Fi	riandshin Avanua, Pittshurah, PA
	St. Elizabeth Health Center in Mahoning	Youngstown, OH 44501. (Ph.	-	15224. (Ph. 412-578-5273)		nendsnip Avende, i hisburgh, i A,
Alternate OSCs:	County has a Level 1 trauma center for	100119310WH, 011 44301. (111.	(330) 772-7410))	15224. (111. 412-576-5275)		
James Justice	adults					
Office: 440-250-1744	auuis					
Cell: 440-476-7694	OTHER HOSPITALS:	Salem Community E	ast Liverpool City			
E-Mail:						
Justice.James@epa.gov	Salem Community Hospital		lospital 25 W. Fifth Street East			
	East Liverpool City Hespital		iverpool, OH 43920			
	East Liverpool City Hospital		h: 330-385-7200			
		FII. (330) 332-1331	11. 330-303-7200			
Updated 5/17/16						
	DRINKING WATER INTAKES	Drinking Water Intakes		Municipal WWTP/ FRP Facilities	TDI Escilitios	
		Drinking water intakes		wunicipal wwith FRP Facilities		

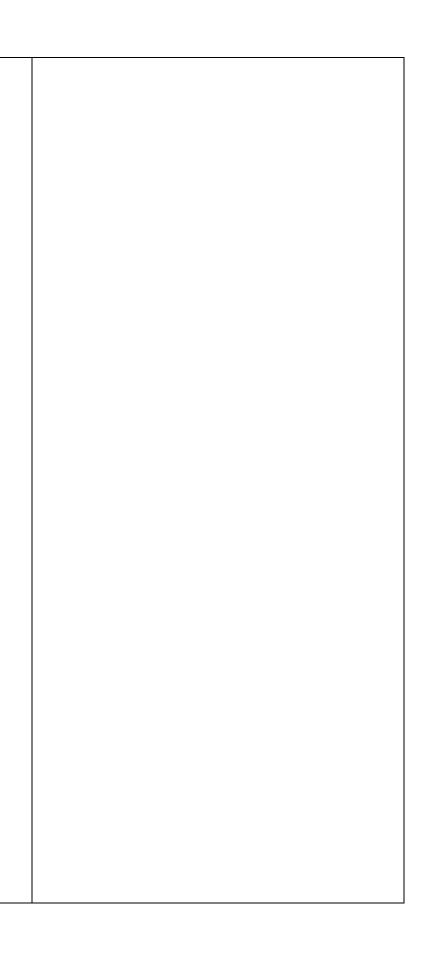


Columbiana County, OH

Drinking Water Intakes: 2	Buckeye Water 24 hour: 330-532-2959	Major:	Street			
PLANNING TOOLS:	East Liverpool Water Dept 24 hour: 330-385-5050	Name			City	
EOPs, MOAs, MOUs		SALEM STP	1600 PENNSY	'LVANIA AVE	NUE	SALEM
TYPES OF FACILITIES: SARA Title III Facilities: #		COLUMBIANA STP	601 CROSS S	Т		COLUMBIANA
FRP Oil Facilities: 5		EAST PALESTINE STP	220 PARK DR	IVE		EAST PALESTINE
SPCC Facilities: 8		EAST LIVERPOOL WWTP	500 W 4TH ST	EXT		EAST LIVERPOO
RMP Facilities: #						
NPDES Facilities (Major): 1 RCRA Facilities: 575		Minor:				
FRI Sites: 56		BREEZEWAY MOBILE MANO	R	37457 ST R	TE 558	LEETONIA
ndustrial Water Intakes: #		GILFORD LAKE STP		33395 ST R	TE 172	LISBON
Source US FRS Layer)		SALINEVILLE STP		ST RTE 39		SALINEVILLE
Source US FRS Layer)		NEW WATERFORD WWTP		47250 ST R	TE 46	NEW WATERFORD
		ROBERT BYCROFT SCHOOL		35947 ST R	TE 172	LISBON
		COLUMBIANA CO SKYVIEW	ACRES STP	SUNSET D	R	WELLSVILLE
		KEPHART WWTP	1641 COLU LISBON RE		COLUMBIANA	
		FARR HILL MHP	1931 CAMPGROUND RD		WELLSVILLE	
				1 SAINT PETERS STREET		LEETONIA
		ELKTON WWTP	105 S MARKET ST		LISBON	
		UNITED LOCAL ELEMENTAR	ARY 8143 STATE		E RTE 9	HANOVERTON
		LISBON STP	24 NELSON	I AVE	LISBON	
		WEST ELEMENTARY SCHOO	24604 ST RTE 30		EAST ROCHESTER	
		OHIO DEPT OF TRANSPORT	STATE ROUTE 7 AND STATE ROUTE 415 BOSTON ST 100 16TH STREET SECTION 17 NW		WELLSVILLE	
		WASHINGTONVILLE STP			WASHINGTONVILLE	
		WASHINGTONVILLE STP			WELLSVILLE	
		COUNTY HOME ROAD WWT			LISBON	
		C & C MHP	1360 W. STATE ST		SALEM	
		BEAVER LOCAL WWTP & PUMP STATION		STATE ROUTE 7		LISBON
		FRP Facilities:			1	
		E LIVERPOOL RIVER RAIL TERMINAL CO INC *	395 RIVER R	VER RD EAST		'ERPOOL
		HAYS OIL CO *	1080 ELMWC		EAST LIV	
		HAYS OIL CO.	214 S JEFFE		LISBON	
					LIODON	
		MARATHON PETROLEUM LLC TRANSMONTAIGNE TERMINALING INC 425 RIVER		ST ST & NEVADA ST, O BOX 256 WELLSVI		LLE
				D	EAST LIVERPOOL	

Land Area: 535 square miles Estimated Population: 107,841 (2010 Census) Major Industries: Steel and other Major Water Bodies: Ohio River Major Roadways: US Highway 30 and OH Routes 7 and 11 Major Towns: Salem Major Rail Lines: Norfolk Southern (800-453-2530)

Name	Address	City
BUCKEYE		
TRANSFER INC	41738 ESTERLY DR	COLUMBIANA
COL PUMP CO	131 E. RAILROAD ST.	COLUMBIANA
COLUMBIANA		
FOUNDRY CO	501 LISBON RD.	COLUMBIANA
HUMTOWN	44708 COLUMBIANA WATERFORD	
PATTERN CO	ROAD	COLUMBIANA
SPECIALTY		
CERAMICS INC		
	41995 STATE ROUTE 344	COLUMBIANA
U.S. CAN BALLONOFF	41969 WEST PARK AVENUE	COLUMBIANA
FERRO CORP.	41909 WEST PAKK AVENUE	COLUIVIBIAINA
PORCELAIN		EAST
PLANT	1230 RAILROAD ST.	LIVERPOOL
HERITAGE		
THERMAL		EAST
SERVICES	1250 ST GEORGE ST	LIVERPOOL
MASON COLOR		EAST
WORKS INC	250 E. 2ND ST.	LIVERPOOL
WALLOVER OIL		EAST
CO INC	450 MULBERRY ST	LIVERPOOL
AMERICAN		
RUNNER CO	200 JAMES ST	EAST PALESTINE
EAST		
PALESTINE		
CHINA ETHAN ALLEN	870 WEST MAIN ST	EAST PALESTINE
INC. KENMAR		
DIV.	795 E. MARTIN ST.	EAST PALESTINE
SMS		
MILLCRAFT	49560 STATE ROUTE 14	EAST PALESTINE
FEDERAL		
CORRECTIONA		
L INSTITUTION	8730 SCROGGS ROAD	ELKTON
WINONA		
NG CORP		
NATIONAL TORCH TIP	10201 FIRST ST.	HANOVERTON
GELOF	10201111(31 31.	
COLUMBIANA	1 COMMERCE AVE	LEETONIA
ALBCO		
FOUNDRY INC	230 W. MAPLE ST.	LISBON
LAKEWOOD		
CHEMICAL &		
SUPPLY CO.	1252 NEGLEY-DARLINGTON RD.	NEGLEY
ALLIANCE		
TUBULAR		
PRODUCTS CO	1729 S LINCOLN	SALEM
AMERICAN STANDARD INC	605 S. ELLSWORTH AVE.	SALEM
	UUJ J. ELLJWURTHAVE.	JALEIVI



SENSITIVE POPULATIONS: Special Populations: SOURCES OF RESPONSE EQUIPMENT: National Strike Force Response Inventory, OSRO Contractors, EPA Equipment Inventory MISCELLANEOUS: NO DATA IN THIS CELL	 Columbiana County comprises the <u>Salem</u>, Ohio <u>Microp</u> also abuts the <u>Pittsburgh area</u> directly to the east and s <u>Pittsburgh</u> is only 50 minutes away. Due to its location, 	Local Parks Hellbender Bluff County Park; Scenic Vista County Park after Christopher Columbus. As of the 2010 census, the population was 107,841. The county seat is Li olitan Statistical Area, which is also included in the Youngstown–Warren, OH-PA Combined Statistical outh. Pittsburgh International Airport is only a 35-minute drive southeast of East Liverpool, while Down Columbiana County is traditionally considered part of both Appalachian Ohio and the Steel Valley, sha Ivania and West Virginia (both of which are also part of Appalachia) than much of Northeast Ohio in geo).			
		MARATHON PETROLEUM LLC STERLING CHINA CO	21ST & NEVADA STREET 12TH ST & COMMERCE ST	WELLSVILLE	
		TILES INC SUMMITVILLE PLANT BARRETTS MINERALS INC	STATE RTE. 644 2400 CLARK AVE.	SUMMITVILLE	
		SALEM QUAKER CITY CASTINGS SUMMITVILLE	1735 S. LINCOLN 310 EUCLID ST.	SALEM SALEM	
		ELJER PLUMBINGWAR E INC. FRESH MARK	921 S. ELLSWORTH AVE.	SALEM	
		DEMING PUMPS ELECTRIC FURNACE CO	1453 ALLEN RD. 435 WEST WILSON STREET	SALEM SALEM	
		COLFOR MANUFACTURI NG INC-SALEM CRANE	373 E PERRY ST	SALEM	
		CARDINAL PUMPS & EXCHANGERS INC.	1332 SALEM PKWY	SALEM	
		BLACKHAWK AUTOMOTIVE PLASTICS INC.	800 PENNSYLVANIA AVE	SALEM	

APPLICABLE RESPONSE PLANS:

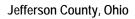
 Federal:
 •
 Region 5 Regional Contingency Plan/Area Contingency Plan

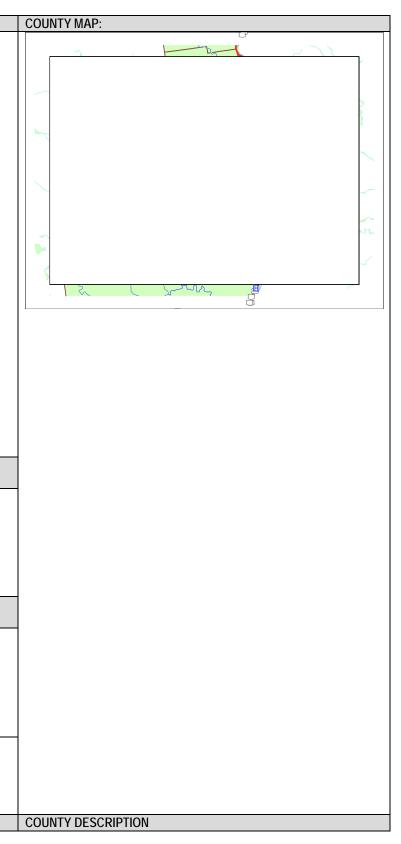
 •
 SE Ohio Sub-Area Response Plan

State:
 Ohio Emergency Operations Plan
 <u>County:</u>
 Unknown

Fact Sheet:

Ohio Emergency	CONTACTS:	Water Bodies	Pipelines: N	atural Gas and Refined Petroleum	Defense Site Locations
Management Agency/	Primary County POC: CO Sheriff,	Buffalo Creek		pipelines in County – see:	None
State Emergency	740.283.8600	Cross Creek		.npms.phmsa.dot.gov/PublicViewer/	
Operation Center:	EMA Director: John Parker, 740-264-	Elkhorn Creek			
(24 hour) 614-889-7150	4646		Natural Gas	:	
	LEPC: Rob Harrington 740.266.4150	Harmon Creek			
Ohio Health Department: Ph: 614-466-3543	County Commissioners: 740-283-8500	Island Creek		as Transmission- 304-357-3171	
P11. 014-400-5045	County Auditor: 740-283-8511 County Treasurer: 740-283-8572	Kings Creek	Dominion Ea	ast – 877-542-2630	
For Public Health	Health Department: 740-283-8530	Little Short Creek	Hazardous L	iquids:	
Emerg. Contact the	http://www.jeffersoncountyoh.com/Conta	McIntyre Creek			
County Health	ctUs.aspx	North Fork Short	Marathon –	419-421-4600	
Department	Emergency: 911/ (740)266-4150	Creek		Dhio- 330-679-5547	
Ph: 740.264.4150				nterprise Products Operating LLC) -(713)	
Ohio EPA Hot Line		North Fork Yellow	381-2802	region Dreducto Operating LLC) (712)	
24 hour: 800-282-9378		Creek	381-2802	rprise Products Operating LLC) -(713)	
24 Hour. 000-202-7370		Ohio River	301-2002		
Southeast District		Piney Fork			
Office- Logan, OH -					
Emergency Response		Rippy Run			
Unit: (740) 385-8501		Rush Run			
Ohio Ohiof of Homologia		Short Creek			
Ohio Chief of Homeland Security: 614-387-6171		Tomlinson Run			
Security . 014-507-0171		Town Fork			
US EPA Planning OSC:		Upper North Fork			
Betsy Nightingale		Yellow Creek			
Office: 734-692-7665				· · · · · · · · · · · · · · · · · · ·	
Cell: 734-770-8402	HAZMAT TEAMS:	Electric Utilities	Gas	Water Utilities	
E-Mail:	Unknown	AEP (Ohio Power Co)- 800-	Utilities Columbia	City of Toronto: 740-537-2591	
nightingale.elizabeth@epa .gov	UTINIOWIT	672-2231	Gas	City of Steubenville: 740-283-6041	
<u>.gov</u>		Carroll Power Coop: 800-232-	Emergenc	Other communities appear to purchase wa	ter from other sources.
Alternate OSC:		7697	y and	· · · · · · · · · · · · · · · · · · ·	
James Justice		South Central Power: 800-	General-		
Office: 440-250-1744		282-506	800-344-		
Cell: 440-476-7694			4077		
E-Mail:	HOSPITALS WITH TRAUMA	Trauma Center		Closest Burn Unit	
Justice.James@epa.gov	CENTERS:	St Elizabeth Health Center - 10	14 Dolmont	West Donn Durn Contor The Western	Conneylyania Llocaital 4000 Eriandohia Ayanya Dittohurah DA 15004
Updated 5/17/16	None in County. St. Elizabeth Health Center in	Ave, Youngstown, OH 44501. (F		(Ph. 412-578-5273)	Pennsylvania Hospital, 4800 Friendship Avenue, Pittsburgh, PA, 15224.
opulied of the	Youngstown (Mahoning County) has a	<u>7418</u>))	n. <u>(550) 772</u>	(11. 112 576 5275)	
	Level 1 trauma center for adults. East	<u></u>			
	Ohio Regional has a Level 3 trauma	East Ohio Regional Hospital -	90 North 4th		
	center.	Street, Martins Ferry, OH 43935	Ph: 740 · 633		
		· 1100	1		1
	OTHER HOSPITALS:	Trinity Medical Center West			
	Trinity Medical Center West	4000 Johnson Road, Staubanvilla, OLL 42052			
		<u>Steubenville, OH 43952</u> Ph: 740.264.8000			
		F11. /40.204.0000			
	DRINKING WATER INTAKES	Drinking Water Intakes		Municipal WWTP/ FRP Facilities	
		Brinking Water Intakes			





Drinking Water Intakes: 2 in OH; 3in WV	Ohio:	Minor:				
PLANNING TOOLS:	City of Toronto 24 hour: 740-537-2591	Name	Address	Address		
EOPs, MOAs, MOUs	City of Stuebenville Filtration Plant 24 hour:	ADENA WWTP	TWP RD 122		ADENA	
TYPES OF FACILITIES: SARA Title III Facilities: # FRP Oil Facilities: 3	740-283-6042 West Virginia:	BRILLIANT WATER & SEWER DISTRICT			BRILLIANT	
SPCC Facilities: 9	Arcelor Mittal Steel Weirton 24 hour: 304-797-	EMPIRE STP	WHEATLY STRE	ET	EMPIRE	
RMP Facilities: # NPDES Facilities (Major): 0	4795 Weirton Area Water Board 24 hour: 304-797-	STRATTON WWTP	ALLEY D		EMPIRE	
RCRA Facilities: 151	8566	MINGO JUNCTION WTP	501 COMMERCI	AL ST	MINGO JUNCTION	
TRI Sites:12	Follansbee Water Treatment Plant 24 hour	SMITHFIELD STP	378 SHERWOOI	D AVENUE	SMITHFIELD	
Industrial Water Intakes: #	304-527-2489	GRANATIR APARTMENTS WWT	P RFD NO 3 GOUI	_DS RD	STEUBENVILLE	
(Source US FRS Layer)		RIDGELAND SUBDIV WWTP	NORTHEAST RI DRIVE & CO	DGELAND	STEUBENVILLE	
		TILTONSVILLE WWTP	ST RTE 7		TILTONSVILLE	
		TORONTO WTP	100 CLARK SRE	ET	TORONTO	
		TORONTO WWTP	1400 SOUTH RI		TORONTO	
		JEFFERSON CO BD OF COMM SUBDISTRICT M STP	596 STATE ROL		WINTERSVILLE	
		JEFFERSON CO W AND S DISTE MELLWOOD ACRES STP	RICT MELLWOOD DR	MELLWOOD DRIVE		
		WINTERSVILLE A WWTP	118 WOODRIDG	E DR.	WINTERSVILLE	
		CARDINAL POWER PLANT MARATHON ASHLAND PETROLEUM LLC - STEUBENVILLE		BRILLIANT STEUBENVILLE		
		S & S TERMINAL INCORPORATED	PO BOX 66,1720 OLD STATE ROUTE 7	RAYLAND		
		TRI Facilities:				
		Name	Address	City		
		CARDINAL POWER PLANT	306 COUNTY ROAD 7E			
		OHIOAMERICAN ENERGY INC	34 KELLEY WAY	BRILLIANT		
		TUBE CITY IMS	200 COMMERCIAL ST	MINGO		
		WHEELING PITTSBURGH STEEL STEUBENVILLE SOUTH MINGO	IRGH STEEL			
		BARIUM & CHEMICALS INC	515 KINGSDALE ROAD	STEUBENVIL	LE	
		SEVERSTAL WHEELING INC - STEUBENVILLE PLANT	440 S THIRD ST	STEUBENVIL	LE	
		ERSHIGS INC	500 2ND AVE	STRATTON		
		FIRSTENERGY - W H SAMMIS SOUTH GENERATING PLANT	29503 STATE ROUTE 7	STRATTON		

Land Area: 411 square miles Estimated Population: 69,709 (2010 Census) Major Industries: Steel and other Major Water Bodies: Ohio River Major Roadways: US Route 22; OH Routes 7, 43, 150,151,152, 164,213, 646 Major Towns: Stubenville Major Rail Lines: Norfolk Southern (800-453-2530); Ohio Central (800-733-0026); Wheeling and Lake Railway (330-767-7213 or 330-767-3401) Ports: Stuebenville, OH

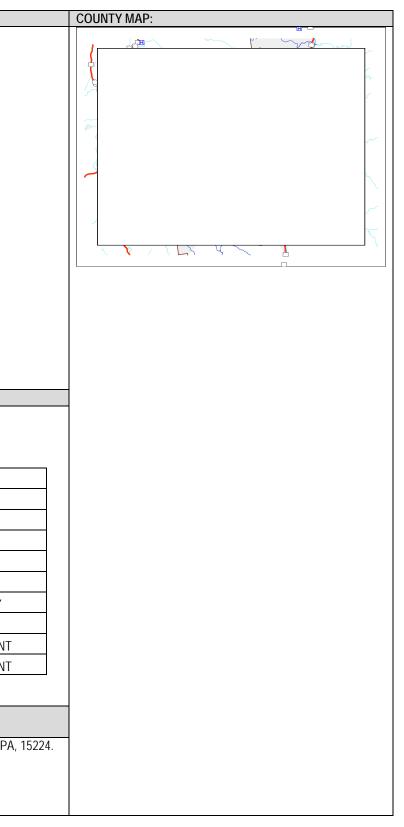
· · · · · · · · · · · · · · · · · · ·				
	HANCOCK MANUFACTURING CO	CLEVELAND AND 5TH STREET	TORONTO	
	TITANIUM METALS CORP	100 TITANIUM WAY	TORONTO	
	OHIO COLD ROLLING COMPANY LLC	219 PUBLIC RD	YORKVILLE	
(State Forest); Guilford Lake (State Park); Jefferson Lake (State Park); Keen (State	Friendship Park (County Park)			
Wildlife Area) (http://trekohio.com/jefferson/)				
When the surveyors completed their task a few settlement La Belle. When the County was crea the abandoned fort. During the first half of the n farms. However, in 1856, Frazier, Kilgore and C shaft, resulting in Jefferson County becoming of	years later, the fort was abandoned. In the ted in 1797, La Belle was selected as the ineteenth century, Steubenville was prima company erected a rolling mill (the forerur ne of the leading centers of the new Indus	he meantime, settlers had built e County seat. The town was arily a port town, and the rest oner of steel mills) and the St strial Revolution. Jefferson C	It homes around the f subsequently rename t of the county consist eubenville Coal and M ounty's population has	ort; they named their ed Steubenville, in honor of ed of small villages and /ining Company sank a coal
	Jefferson Lake (State Park); Keen (State Wildlife Area) (http://trekohio.com/jefferson/) County Summary Jefferson County was founded in 1797. In 1786 When the surveyors completed their task a few settlement La Belle. When the County was crea the abandoned fort. During the first half of the n farms. However, in 1856, Frazier, Kilgore and C shaft, resulting in Jefferson County becoming of	INC TITANIUM METALS CORP OHIO COLD ROLLING COMPANY LC National and State Parks Brush Creek (State Wildlife Area); Fernwood (State Forest); Guilford Lake (State Park); Jefferson Lake (State Park); Keen (State Wildlife Area) (http://trekohio.com/jefferson/) Friendship Park (County Park) County Summary Jefferson County was founded in 1797. In 1786, the United States built Fort Steuben to p When the surveyors completed their task a few years later, the fort was abandoned. In the settlement La Belle. When the County was created in 1797, La Belle was selected as the the abandoned fort. During the first half of the nineteenth century, Steubenville was prima farms. However, in 1856, Frazier, Kilgore and Company erected a rolling mill (the forerur shaft, resulting in Jefferson County becoming one of the leading centers of the new Induction of the leading centers of the new Induction of the new Induction of the new Induction of the leading centers of the new Induction of the new Induction of the leading centers of the new Induction of	INC STREET TITANIUM METALS CORP 100 TITANIUM WAY OHIO COLD ROLLING COMPANY 219 PUBLIC RD ILC 219 PUBLIC RD INC State Parks Brush Creek (State Parks) Local Parks Brush Creek (State Wildlife Area); Fernwood (State Forest); Guilford Lake (State Park); Jefferson Lake (State Park); Keen (State Wildlife Area) (http://trekohio.com/jefferson/) Friendship Park (County Park) County Summary Jefferson County was founded in 1797. In 1786, the United States built Fort Steuben to protect the government surve When the surveyors completed their task a few years later, the fort was abandoned. In the meantime, settlers had bu settlement La Belle. When the County was created in 1797, La Belle was selected as the County seat. The town was the abandoned fort. During the first half of the nineteenth century, Steubenville was primarily a port town, and the resi farms. However, in 1856, Frazier, Kilgore and Company erected a rolling mill (the forerunner of steel mills) and the St shaft, resulting in Jefferson County becoming one of the leading centers of the new Industrial Revolution. Jefferson C	INC STREET TORONTO TITANIUM METALS CORP 100 TITANIUM WAY TORONTO OHIO COLD ROLLING COMPANY LLC 219 PUBLIC RD YORKVILLE National and State Parks Local Parks VORKVILLE Brush Creek (State Wildlife Area); Fernwood (State Forest); Guilford Lake (State Park); Jefferson Lake (State Park); Keen (State Wildlife Area) (http://trekohio.com/jefferson/) Friendship Park (County Park)

APPLICABLE RESPONSE PLANS:
Federal:
• Region 5 Regional Contingency Plan/Area Contingency Plan
SE Ohio Sub-Area Response Plan
<u>State:</u>
Ohio Emergency Operations Plan
<u>County:</u>
Unknown
Other:

Fact Sheet:

Ohio Emergency	CONTACTS:	Water Bodies	Pipelines: Natural Gas ar	nd Refined Petroleum	Defense Site Lo	ocations	
Management Agency/	Primary County POC: CO Sheriff, 740-	Barkcamp Creek	Numerous pipelines in County – see:		None		
State Emergency	<u>695-7933</u>		https://www.npms.phmsa				
Operation Center:	EMA Director: Dave Ivan, 740.695.5984	Boggs Fork					
(24 hour) 614-889-7150	LEPC: Dave Ivan, 740.695.5984	Campbell Run	Natural Gas:				
Ohio Health Department:	County Commissioners: 740-699-2155 County Auditor: 740-699-2130	Captina Creek	Columbia Gas Transmiss	ion_ 304-357-3171			
Ph: 614-466-3543	County Treasurer: 740-699-2145	Crabapple Creek	Dominion East – 877-542				
	Health Department: 740.695.1202	Grave Creek					
For Public Health	http://www.belmontcountyhealth.org/	Leatherwood Creek					
Emerg. Contact the County Health	Emergency: 911/ 740.699.0425	Little McMahon Creek	Hazardous Liquids:				
Department		Little Short Creek	None				
Ph: 740-391-0192		McMahon Creek					
Ohio EPA Hot Line		Ohio River					
24 hour: 800-282-9378		Salt Fork					
Southeast District		Skull Fork					
Office- Logan, OH - Emergency Response		Slope Creek South Fork Captina					
Unit: (740) 385-8501		Creek					
		Stillwater Creek					
Ohio Chief of Homeland		Wheeling Creek					
Security: 614-387-6171	HAZMAT TEAMS:	Electric Utilities	Gas Utilities	Water Utilities			
US EPA Planning OSC: Betsy Nightingale Office: 734-692-7665 Cell: 734-770-8402 E-Mail: nightingale.elizabeth@epa .gov Alternate OSCs: James Justice Office: 440-250-1744 Cell: 440-476-7694 E-Mail: Justice.James@epa.gov Updated 5/17/16	Unknown	AEP (Ohio Power Co)- 800- 672-2231 South Central Power: 800- 282-5064	Columbia Gas Emergency and General- 800-344-4077	City of St. Clairsville: 740-6 Village of Barnesville: 740-6 Additional Facilities Include: Name U-SAVE FOOD MART BELLAIRE PWS BELMONT CO SD FLUSHING WTP HOLLOWAY WTP MARTINS FERRY WTP 4-H CAMP PIEDMONT POWHATAN POINT STU 1 YORK TOWNSHIP WATEF	425-1681. Water s	Address 66190 HENDRYSBURG RD 217 37TH ST 301 MAIN STREET JOCKEY HOLLOW RD 203 SOUTH STREET 400 NORTH FIRST ST 34221 4-H CLUB RD 104 MELLOTT ST 54320 CAPTINA DR	City BARNESVILLE BELLAIRE BRIDGEPORT FLUSHING HOLLOWAY MARTINS FERRY PIEDMONT POWHATAN POINT POWHATAN POINT
	HOSPITALS WITH TRAUMA	Trauma Center St Elizabeth Health Center - 1044 Belmont Ave,		Closest Burn Unit West Penn Burn Center – The Western Pennsylvania Hospital, 4800 Friendship Avenue, Pittsburgh, PA,			
	CENTERS: East Ohio Regional Hospital in						
	Belmont County has a Level 3 trauma center.	Youngstown, OH 44501. (Ph. <u>(3</u>	<u>30) 792-7418))</u>	(Ph. 412-578-5273)		yivania nospital, 4000 Enendship	Avenue, riitspurgn, PA,
	St. Elizabeth Health Center in	East Ohio Regional Hospital - Ferry, OH 43935 Ph: 740 · 633 ·					

Belmont County, Ohio



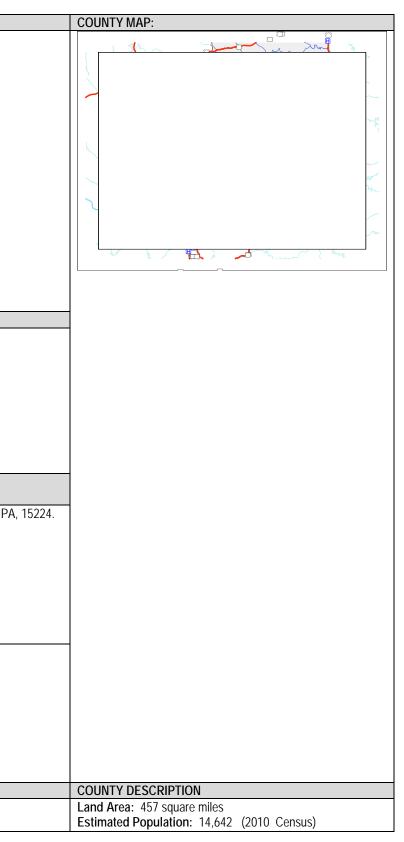
Youngstown (Mahoning County) has a					
Level 1 trauma center for adults.					
OTHER HOSPITALS:	Barnesville Hospital				1
Barnesville Hospital	639 W Main St, Barnesville,				
	OH 43713 (740) 425 - 2041				
Belmont Community Hospital	(740) 425-3941				
	Belmont Community Hospital				
	697 Harrison St, Bellaire, OH				
	43906				
	740-671-1200				
DRINKING WATER INTAKES Drinking Water Intakes: 0 in OH; 1 in WV	Drinking Water Intakes Ohio:	Municipal WWTP/ FRP Facilities/TRI Facilities Minor:			COUNTY DESCRIPTION Land Area: 541 square miles
PLANNING TOOLS:	None in county		Address	0.4	Estimated Population: 70,400 (2010 Census)
EOPs, MOAs, MOUs		Name	Address	City	Major Industries: Steel and other
TYPES OF FACILITIES:	West Virginia:	OHIO VALLEY COAL COMPANY - POWHATAN NO. 6 MINE	56854 PLEASANT RIDGE RD	ALLEDONIA	Major Water Bodies: Ohio River
SARA Title III Facilities: #	Wheeling Water Plant 24 hour: 304-234-3835				Major Roadways: US Route 40; Interstate 70; OH Routes 9,
FRP Oil Facilities: 0		BELLAIRE HARBOR SERVICE LLC	6350 GUERNSEY ST	BELLAIRE	28, 147, 148, 149, 331, 379, 647, 800, 872 Major Towns: Barnesville, St. Clairsville, Martins Ferry
SPCC Facilities: 4 RMP Facilities: #		MARIETTA COAL CO BELLAIRE REFUSE DISPOSAL SITE	STATE RTE 7	BELLAIRE	Major Rail Lines: Norfolk Southern (800-453-2530); Ohio Central (800-733-0026); Wheeling and Lake Railway (330-
NPDES Facilities (Major): 0 RCRA Facilities: 169		OXFORD MINING CO BELLAIRE TERMINAL	53RD AND GUERNSEY STREET	BELLAIRE	767-7213 or 330-767-3401) Ports : Titonville, Wheeling, Brentwood Junction, Powhattan
TRI Sites:8 Industrial Water Intakes: #		BLUE RIDGE MANOR APARTMENTS	41601 DUNLAP DRIVE	BELMONT	Point
		THE OHIO VALLEY COAL CO - MCMAHON			
(Source US FRS Layer)		PORTAL WWTP	64975 PLAINFIELD RD	BELMONT	
		AMERICAN ENERGY CORPORATION - BETHESDA PORTAL WWTP	61255 HUNTER-BETHESDA RD	BETHESDA	
		BETHESDA WWTP	63451 WATERWORKS RD	BETHESDA	
		TONKOVICH TRUCKING CO DILLES BOTTOM DISPOSAL SITE	EAST TOWNSHIP ROAD 533	DILLES BOTTOM	
		FLUSHING WTP	JOCKEY HOLLOW RD	FLUSHING	
		OKLAHOMA COAL CO LYNN TIPPLE	ROUTE 148	JACOBSBURG	-
		FORMER GOULD MANUFACTURING FAC	UNKNOWN	LANSING	-
					-
		EGYPT VALLEY STONE - SHUGERT MINE	BELMONT CO RD 100	MORRISTOWN	
		BELLAIRE CORP POWHATAN NO 3 MINE	OHIO DIVISION	POWHATAN POINT	4
		BELLAIRE CORP POWHATAN NO 5 MINE TOWN RUN	155 HWY NO 7	POWHATAN POINT	
		BELLAIRE CORPORATION POWHATAN MINE NO 1	155 HIGHWAY 7	POWHATAN POINT	
		POWHATAN K-8 SCHOOL	MOUNT VICTORY RD	POWHATAN POINT	
		POWHATAN POINT WWTP	RAMSEY STREET	POWHATAN POINT	
		ST CLAIRSVILLE WEST WWTP	END OF PLAZA DR	SAINT CLAIRSVILLE	1
		FIRSTENERGY RE BURGER PLANT	57246 FERRY LANDING RD	SHADYSIDE	1
		SHADYSIDE STP	EAST 40 STREET	SHADYSIDE	1
		BELMONT CO COMMISSIONERS			
		PENNWOOD ESTATES SUBDIV	CR 4	ST CLAIRSVILLE	1
		BELMONT CORRECTIONAL INST	68518 BANNOCK RD SR 331	ST CLAIRSVILLE	4
		FAIRPOINT MHP	71465 MAIN ST	ST CLAIRSVILLE	

						1
		FOX-SHANNON WWTP	S	TATE ROUTE 331 AND I-70	ST CLAIRSVILLE	
		ST CLAIRSVILLE WWTP *	10	00 LEGION RD EXTENSION	ST CLAIRSVILLE	
		YORKVILLE STP	1(001 MARKET & DEEP RUN RD	YORKVILLE	
		FRP Facilities: None in County				
		TRI Reporters:				
		Name	Address	City		
		TCSC MARTINS FERRY PLT	100 PICOMA R	MARTINS D FERRY		
		OHIO VALLEY COAL COMPANY - POWHATAN NO. 6	56854 PLEASA			
		MINE	RIDGE RD	ALLEDONIA		
		RG STEEL WHEELING LLC	1001 MAIN ST	MARTINS FERRY		
		CLOVERLAND DAIRY INC	164 SPRING S			
		OHIO COATINGS CO	2100 TIN PLAT PLACE	e Yorkville		
		FIRSTENERGY RE BURGER PLANT	57246 FERRY LANDING RD	SHADYSIDE		
		CAPITOL MANUFACTURING LANSING FACILITY	1700 COUPLIN ROAD	IG LANSING		
		SHADYSIDE STAMPING CORP., OF OHIO INC.	ROUTE 7 SOU	TH SHADYSIDE		
SENSITIVE POPULATIONS:	National and State Parks	Local Parks				APPLICABLE RESPONSE PLANS:
Special Populations: SOURCES OF RESPONSE	Barkcamp (State Park); Egypt Valley Wildlife Area (State Wildlife Area); Emerald Hills Preserve (State Nature Preserve); Jockey Hollow (State Wildlife Area) (http://trekohio.com/belmont/)				 Federal: Region 5 Regional Contingency Plan/Area Contingency Plan SE Ohio Sub-Area Response Plan 	
EQUIPMENT:						State:
National Strike Force Response Inventory, OSRO Contractors, EPA	County Summary Belmont County was founded in 1801 and organized in 1815. St. Clairsville was selected as the County seat (<u>https://en.wikipedia.org/wiki/Belmont_County,_Ohio</u>). Martins Ferry,					Ohio Emergency Operations Plan <u>County:</u>
Equipment Inventory MISCELLANEOUS:	the largest City in the County, developed as an important industrial center during the late 19th century and early 20th century. It became an important rail hub and river port from					Unknown Other:
	 where products were shipped all over the United States and moved elsewhere. Today, the city's population is less than have 				stries have closed or	
NO DATA IN THIS CELL	inoved elsewhere. Today, the city's population is less than he		2010.019/ 1110.010			
NO DATA IN THIS CELL	moved elsewhere. Today, the city's population is less than na		sula.org/wiki/warti	ns_r en y,_onio).		

Fact Sheet:

Ohio Emorgonov	CONTACTS	Water Dedies	Dinalinaa, Natural Caa	nd Dofined Detroloum	Defence Site Least	tiono	
Ohio Emergency Management Agency/	CONTACTS: Primary County POC: CO Sheriff, (740)	Water Bodies Clear Fork Little Muskingum	Pipelines: Natural Gas and Refined Petroleum		Defense Site Locations None		
State Emergency	472-1612	River	Numerous pipelines in County – see: https://www.npms.phmsa.dot.gov/PublicViewer/		NOTE		
Operation Center:	EMA Director: Phillip Keevert,	-	nups.nww.npms.pnm	a.uot.gov/r ubileviewen/			
(24 hour) 614-889-7150	740.472.1612	Cranenest Fork	Natural Gas:				
· · · ·	LEPC: Phillip Keevert, 740.472.1612	Fish Creek		sion LP (Spectra Energy			
Ohio Health Department:	County Commissioners: 740-472-1341	Fishing Creek	Corp) – 800-231-7794				
Ph: 614-466-3543	County Auditor: (740) 472-0873 Health Department: 740-472-1677	Little Muskingum River	Columbia Gas Transmis Dominion East – 877-54				
For Public Health	http://www.mchealthdept.com	Millers Fork	Dominion Transmission				
Emerg. Contact the	Emergency: 911/ (740) 472-1612	Ohio River					
County Health Department		Rich Fork	Hazardous Liquids:				
Ph: 740-472-1677		Seneca Fork Wills Creek	nazaluous Liquius.				
		South Fork	None				
Ohio EPA Hot Line 24 hour: 800-282-9378		Sunfish Creek					
		Town Fork					
Southeast District		Witten Fork					
Office- Logan, OH -	HAZMAT TEAMS:	Electric Utilities	Gas Utilities	Water Utilities			
Emergency Response Unit: (740) 385-8501	Unknown	South Central Power: 800-	Columbia Gas				
UIIII. (740) 363-6501		282-5064	Emergency and	Name	Address	City	
Ohio Chief of Homeland		Washington Electric: 877-	General- 800-344-4077				
Security: 614-387-6171		544-0279	000-344-4077	SWITZERLAND OF OHIO WTP	51746 MAIN ST	JERUSALEM	
US EDA Dianning OSC					39415 WATER	JEROOMEEN	
US EPA Planning OSC: Betsy Nightingale				WOODSFIELD WTP	WORKS RD	WOODSFIELD	
Office: 734-692-7665							
Cell: 734-770-8402							
E-Mail:	HOSPITALS WITH TRAUMA	Trauma Center	•	Closest Burn Unit			
nightingale.elizabeth@epa	CENTERS:						
<u>.gov</u>	No hospitals in County.	St Elizabeth Health Center - 10			The Western Pennsylva	ania Hospital, 4800 Friend	Iship Avenue, Pittsburgh, PA,
Alternate OSCs:	Marietta Memorial Hospital in	Youngstown, OH 44501. Ph. (33)	<u>0) 792-7418</u>)	(Ph. 412-578-5273)			
James Justice	Washington County has a Level 3 trauma	Marietta Memorial Hospital – 4	01 Matthew St. Marietta				
Office: 440-250-1744	center.	OH 45750 Ph:740-374-1400	or matthew St, Marietta,				
Cell: 440-476-7694							
E-Mail:	St. Elizabeth Health Center in						
Justice.James@epa.gov	Youngstown (Mahoning County) has a						
	Level 1 trauma center for adults.		-				
Updated 5/17/16	OTHER HOSPITALS:	Barnesville Hospital					
	No hospitals in County.	639 W Main St, Barnesville,					
	Lleanitele in Delmont Co.	OH 43713 (740) 425-3941					
	Hospitals in Belmont Co: Barnesville Hospital	(740) 423-3941					
		Belmont Community Hospital					
	Belmont Community Hospital	697 Harrison St, Bellaire, OH					
		43906					
		740-671-1200					
	DRINKING WATER INTAKES	Drinking Water Intakes		Municipal NPDES/ FRP Fa			
	Drinking Water Intakes: 0 in OH; 2 in WV	Ohio:		Minor NPDES Discharger	s:		
	PLANNING TOOLS:	None in county					

Monroe County, Ohio



EOPs, MOAs, MOUs		Name	Address	City	Major Industries: Service
TYPES OF FACILITIES:	West Virginia: Dever Material Science Ind. Water Intelse 24 hours 204 451	AMERICAN ENERGY CORP	43521 MAYHUGH HILL ROAD		Major Water Bodies: Ohio River
SARA Title III Facilities: # FRP Oil Facilities: 0	Bayer Material Science Ind. Water Intake 24 hour: 304-451- 2560 Sisterville Water Dept. 24 hour: 304-652-2721	BEALLSVILLE STP	43057 OHIO AVENUE BOX E		Major Roadways: Ohio Routes: 7, 26, 78, 145, 255, 260, 536, 556, 565, 800149, 331, 379, 647, 800, 872
SPCC Facilities: 3 RMP Facilities: #		BP AMOCO OIL CORP BULK PLANT CLARINGTON *	645 MARKET ST	CLARINGTON	Major Towns: Lewisville, Stafford, Woodsfield, Graysville Major Rail Lines: Norfolk Southern (800-453-2530); Other
NPDES Facilities (Major): 0 RCRA Facilities: 21		CLARINGTON WWTP	1029 MARKET STREET	CLARINGTON	railroads Ports: Clarington, Hannibal, Omal
TRI Sites:3		NORTHERN APPALACHIAN	COUNTY ROAD 26	CLARINGTON	
Industrial Water Intakes: #		QUARTO MINING CO POWHATAN NO 4 MINE	ST RTE 7	CLARINGTON	
(Source US FRS Layer)		CHRISTMAN QUARRY	47248 SWAZEY RD	LEWISVILLE	
		G & N SPORTSBAR AND GRILL	INTERSEC OF STATE RTES 800 AND	MALAGA	
		ODOT DUFFY OUTPOST BUILDING	STATE ROUTE 7	SARDIS	
		WOODSFIELD STP	670 OLD BRICK RD	WOODSFIELD	
		WOODSFIELD STF	070 OLD DRICK RD	WOODSFIELD	
		FRP Facilities: None in County			
		TRI Reporters:			
		Name	Address 43521 MAYHUGH HILL	City	
		AMERICAN ENERGY CORP	ROAD	BEALLSVILLE	
		ORMET ALUMINUM MILL PRODUCTS CORP	42722 STATE ROUTE 7	HANNIBAL	
		ORMET PRIMARY ALUMINUM CORP	43840 STATE ROUTE 7	HANNIBAL	
SENSITIVE POPULATIONS:	National and State Parks	Local Parks			APPLICABLE RESPONSE PLANS:
Special Populations: SOURCES OF RESPONSE EQUIPMENT:	Consol Energy Powhatan Point Wildlife Agreement Area (State Wildlife Area); Monroe Lake Wildlife Area (State Wildlife Area); Rothenbuhler Woods (State Nature Preserve); Wayne NF – Marietta Unit (National Forest) (http://trekohio.com/belmont/)	Piatt Park; Beasville Memorial; Kiedai (http://www.monroecountyohio.net/par	 Federal: Region 5 Regional Contingency Plan/Area Contingency Plan SE Ohio Sub-Area Response Plan State: 		
National Strike Force Response Inventory, OSRO Contractors, EPA Equipment Inventory MISCELLANEOUS: NO DATA IN THIS CELL	County Summary Monroe County was organized in 1815. Woodsfield was select its subsidiary XTO Energy, acquired 20,056 acres of Monro established the county's first permanent community in 1791 Virginia). Many German and Swiss immigrants came to Mon Ohio townships. The soil was poor, but the German and Swis development. Entrepreneurs dug a well in 1891 that opened o (on both sides of the Ohio River), Jackson Ridge, Graysville barrels of oil per month during the summer of 1901. Monroe C Swiss immigrants (http://www.monroecountyohio.net/aboutus.	e County Utica Shale gas leases from Be and in 1804 a ferry had begun crossing roe County to establish communities on g ss farmers toiled the land diligently. Monro one of the largest pools in the nation. At the and Moose Ridge. According to the Buck County has been called "The Switzerland of	eck Energy (https://en.wikipedia.c the Ohio River from that settler povernment land. The first two su the County's oil boom holds an imp turn of the century, the principal eye Pipe Line Company, 300 pro-	Unknown <u>Other:</u>	