

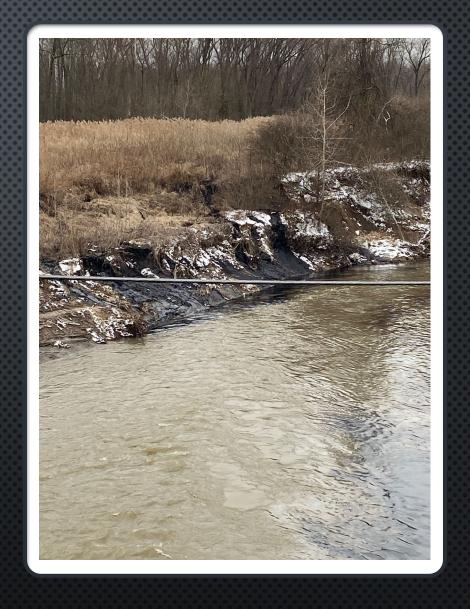


MARATHON PIPELINE RELEASE 03-11-2022

LOCATION: CAHOKIA CREEK, HWY 143 & 159, EDWARDSVILLE, IL

INCIDENT DESCRIPTION

- ON 3/11/22 PRP REPORTS TO NRC THAT A RELEASE OF 3000 BARRELS (138,600 GALLONS) OF OIL HAS OCCURRED NEAR IL 143 AND OLD ALTON ROAD
- UPDATED TO 3900 BARRELS TO NRC
- The pipeline is a 22" crude line that runs from Wood River, IL to Patoka, IL
- THE CRUDE WAS A WYOMING ASPHALTIC SOUR
- OIL WAS ENTERING CAHOKIA CREEK, WHICH FLOWS INTO THE CAHOKIA DIVERSION CHANNEL TO THE MISSISSIPPI RIVER.



7 DAYS - 4 SEASONS

INITIAL CALL WEATHER: 34°

DAY 1: 34-22°

DAY 2: 33-15°

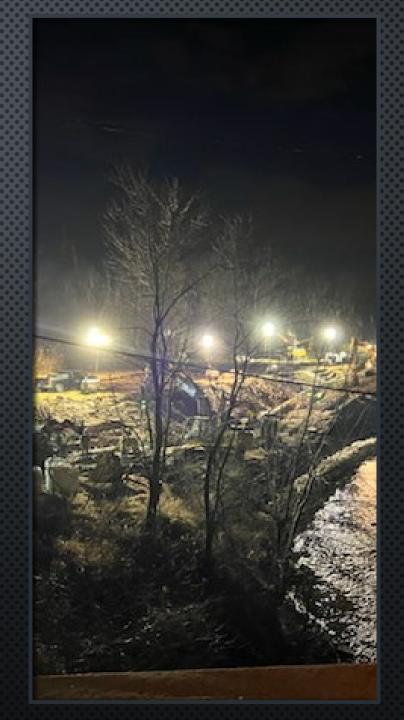
DAY 3: 34-33°

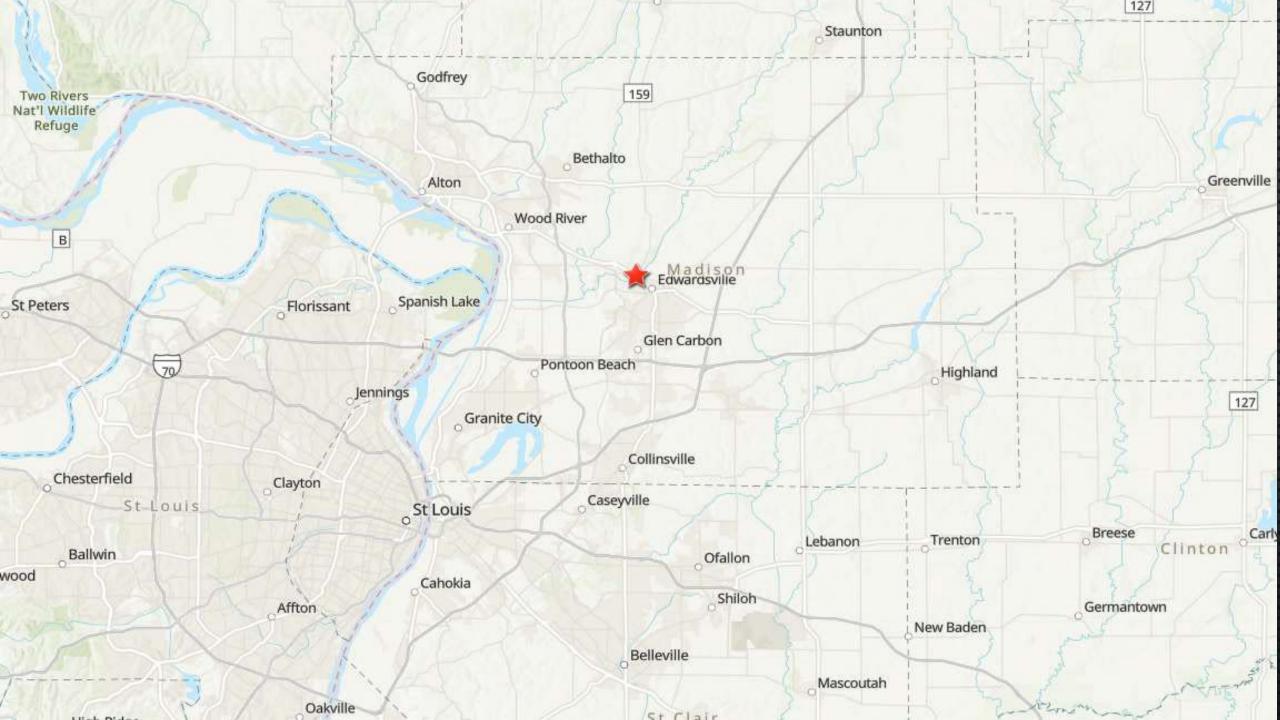
DAY 4: 68-45°

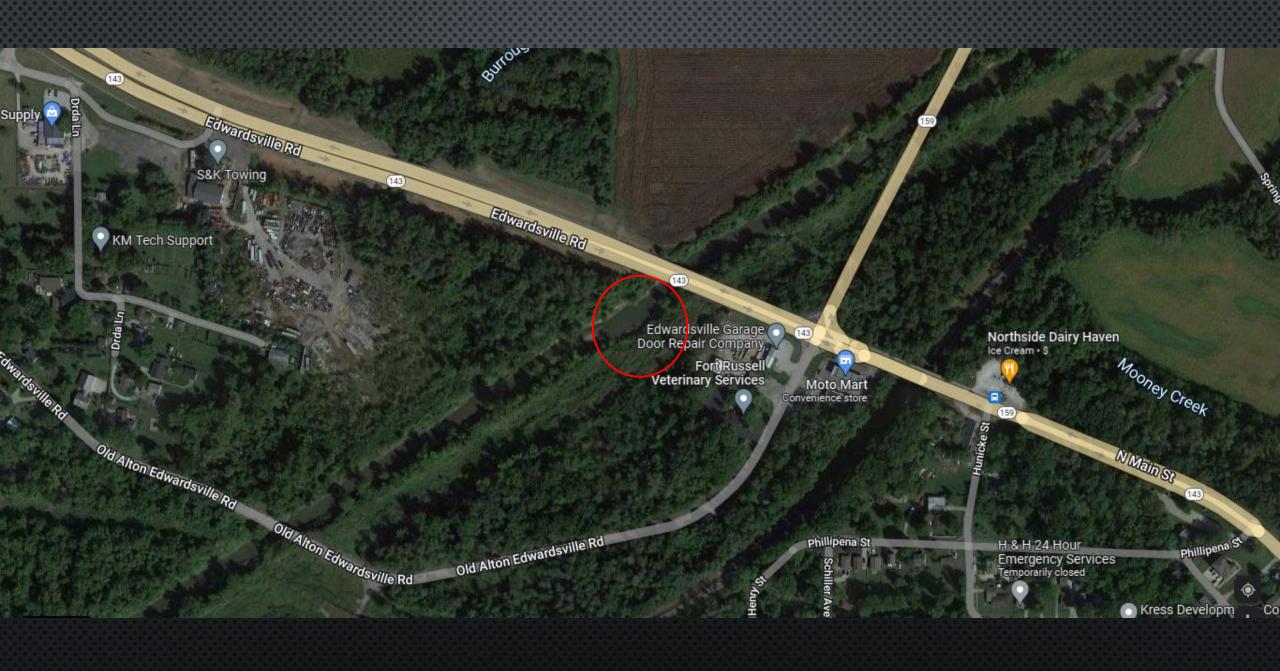
DAY 5: 70-43°

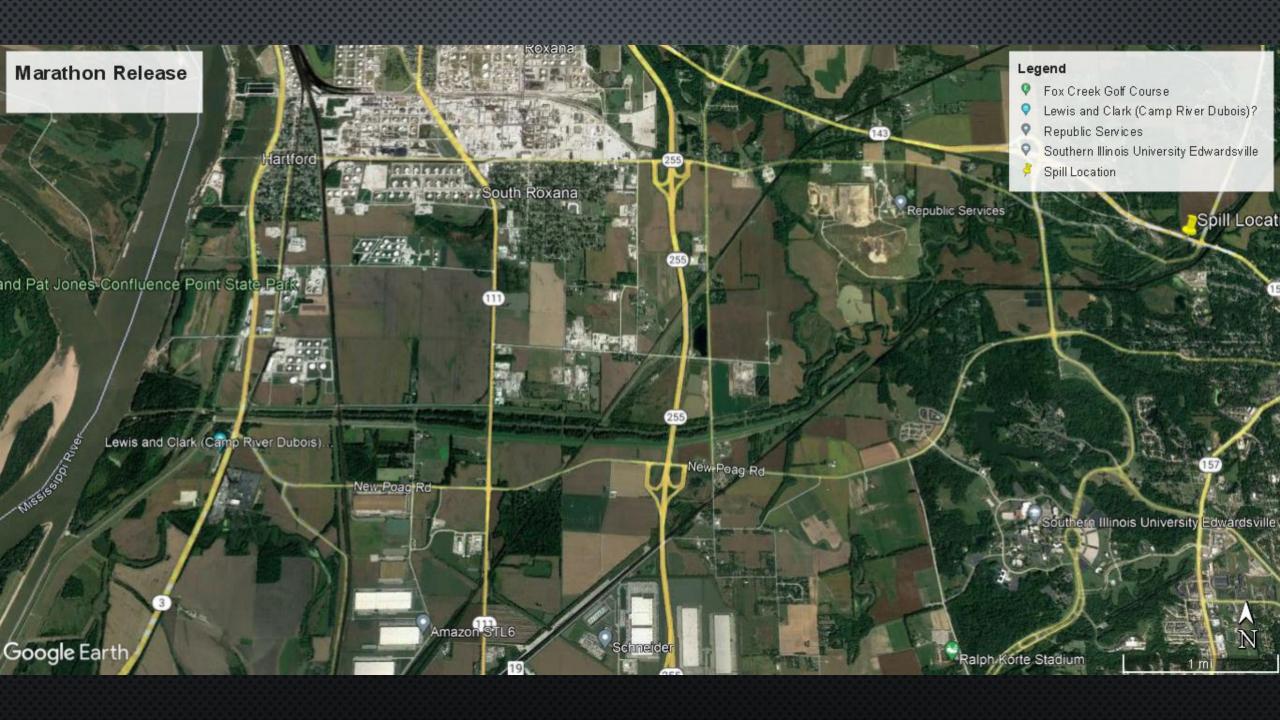
DAY 6: 70-50°

DAY 7: 77-55°













CREEK AREA BEHIND LANDFILL



AGENCIES INVOLVED

USEPA

IEPA

USCG

Madison
County EMA
and HAZMAT

City of Edwardsville FD

IDNR

PHMSA

NTSB

Illinois Dept. of Conservation

NGO's

UNIFIED COMMAND

- CONSISTED OF PRP, USEPA, IEPA AND EDWARDSVILLE, IL FD
- Housed in the Roxana Community Center (7 miles from Site)
- Full ICS was established with 24-hour operations the morning of the 12th
- PRP DEPLOYED OSROS AND SUBCONTRACTORS TO PLACE BOOM AND RECOVER OIL



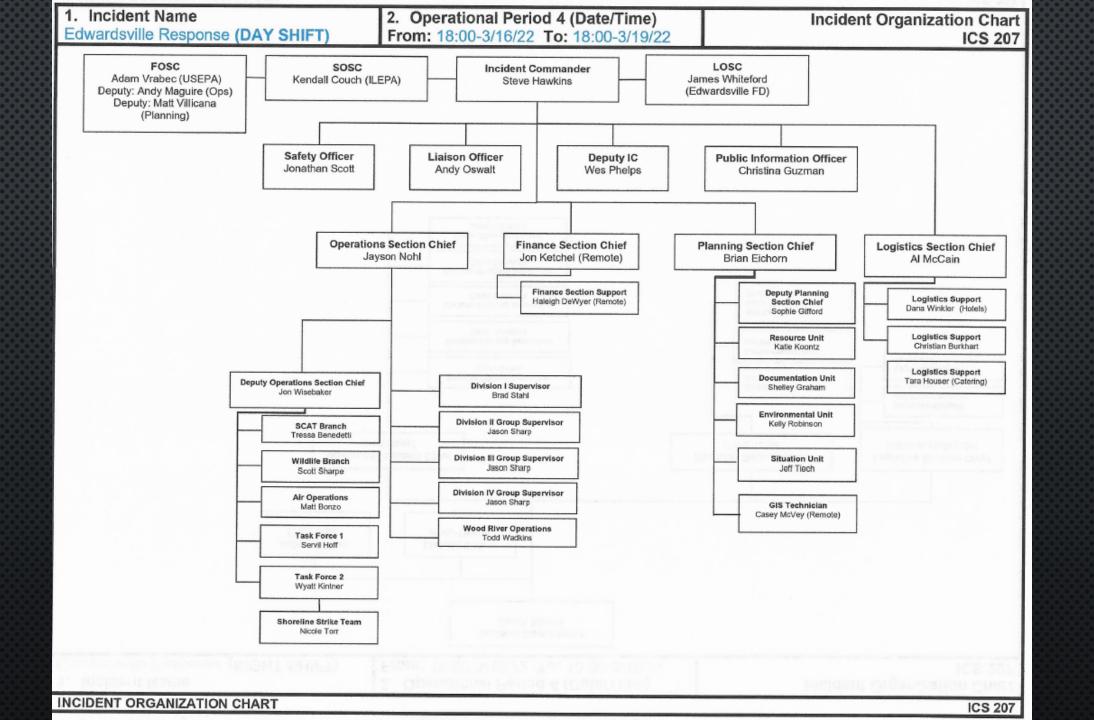
INCIDENT ACTION PLAN

ACTION PLAN PREPARED FOR

OPERATIONAL PERIOD

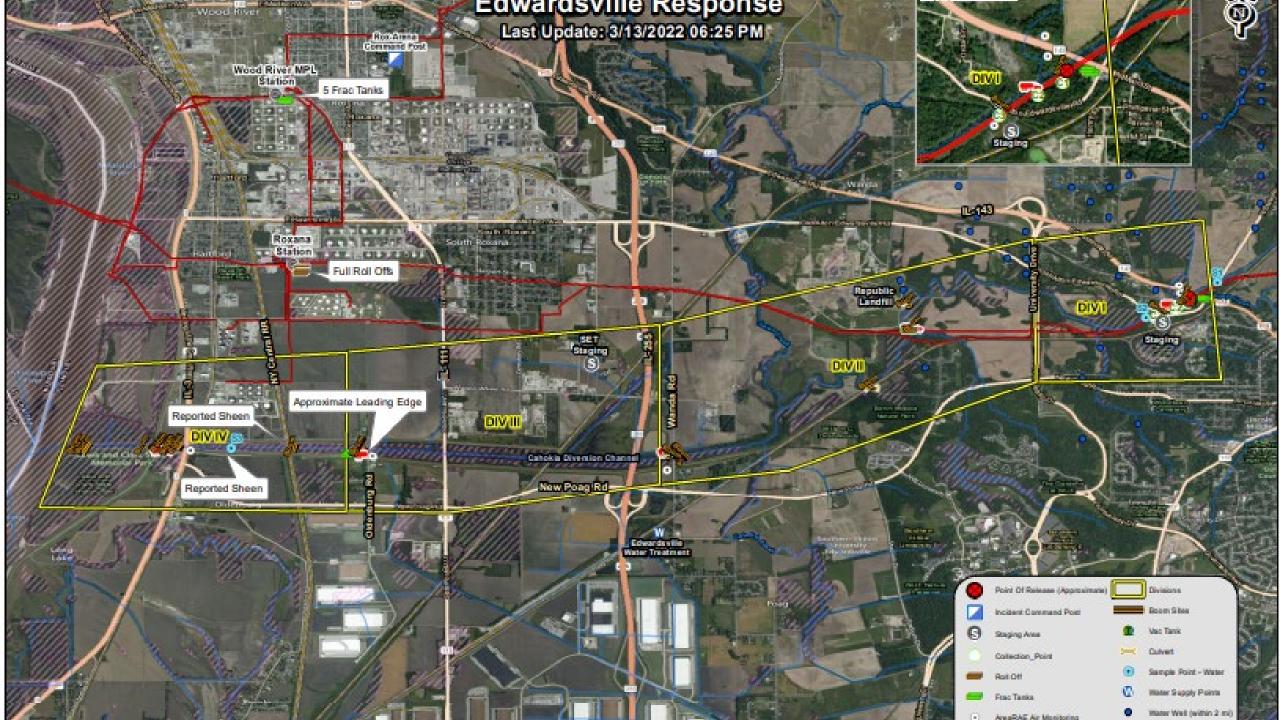
FROM: 18:00 - 3/16/2022		_ TO: _18:00 - 3	TO: 18:00 – 3/19/2022			
INCIDENT NAME:	Edwardsville Response					
DATE PREPARED:	3/16/2022					
THIS PLA	N IS AGREED UPON AND	APPROVED BY	THE UNIFIED COMMAND.			
A TABLE OF COM	NTENTS FOR THIS INCIDE	NT ACTION PL	AN IS ON THE FOLLOWING PAGE.			
	, APPI	ROVED BY				
Stu	- The		3/16/2022			
~ 1 n	Incident Commander		Date			
11/9	$\langle \rangle$		3/16/2022 Date			
Fee	oral On-Scene Goordinator		Date			
Mude	Was		3/16/22			
S	tate On-Scene Coordinator		Date			
Samu	- Whiteford		3/16/22			
/ 4	ocal On-Scene Coordinator		Date			
/						
Revised: September 2019	9					

		And the state of t						
incident	t Name	Respon	Response		INCIDENT OPEN ACTION TRACKER ICS 233-CG			
No.		Edwardsville 3. Item	4.	5. POC	6. Start		8. Target	9. Actual
	Rea al deans	J. Reili	For/POC	Briefed	Date	7. Status	Date	Date
2	Request drone	D. S. PROFT	IC/UC	EMA	3/12	Cance Hed	3/12	3/12
2 4	Possessi - L	Response website	16/10	PIO	3/12	Complete	3/12	3/12
1	Vector potent	lid eaving impact in for NTSR Div 2	IC/UC	ENVL	3/12	Complete	3/12	3/12
			MOB	Edwardsmill		Complete	3/12	3/12
5 C	Thursday NO	ifichen of oder	ILIUC	isc	3/13	corplete	7/13	3/13
6	corprints 1	DEFA						
7 7	ANOISSO C	of Raide buoyan	y IC/K	ENV	3/13	Complete	3/13	3/16
8	HOP.	KRD						
9	CONTAMIN-T	ed soil added to	IC/UC	ENV	3/13	conflete	3/13	3(13
10 .	209 repd	+						
11								
12	Private Wat	er well Plan	Whr	IL EPA	3/15	Submitted	3/15	3 19
13								
14	S	CAT Plan approval	WBF	USEPA	3/15	COMPLETE	3/15	3/15
15					50			
16	Deceased	Widlife Guidance	usfws	4932U	3/15		3/15	3116
17	/docu	ementation)				Submittel		3/16
18	- Wildlife	Management Plan	US EPA	WAL	3/15	1	3/15	3116
19	- Sedine	nte Soil Sarplins fla	1)5 EPA	WAL	3/13	Submitted Submitting	TBD	
20	Ro notiti	sties Plan derin Rom	MPL		3/16	Submitted	3/17	3/18
21		action Plan derig Ran						
22	Rement was	S. Addin Pales d	APC		3/16	Candole	3/17	3/17
23	Develop al	ne for Adding Policy of a for transition response to project	MIC	Market St.	3/12	Pendina approval from UC	3 19	
24	7	project						
25							6- 0-20	
26								
27								
28								
29			Contract Contract					
30								
31							Carlo San	
32					U STATE OF			



DIVISIONS ESTABLISHED

- Division #1 (Ground Zero) = Cahokia Creek, Hwy 143 & 159. (Marathon / Geeding Construction /SET)
- DIVISION #2 = WANDA BRIDGE (MARATHON / NUMEROUS VAC TRUCK COMPANIES)
- DIVISION #3 = OLDENBURG ROAD (ERLLC / MARATHON)
- DIVISION #4 = FRONTAGE PARK (MARATHON / IRON EAGLE / ERLLC)

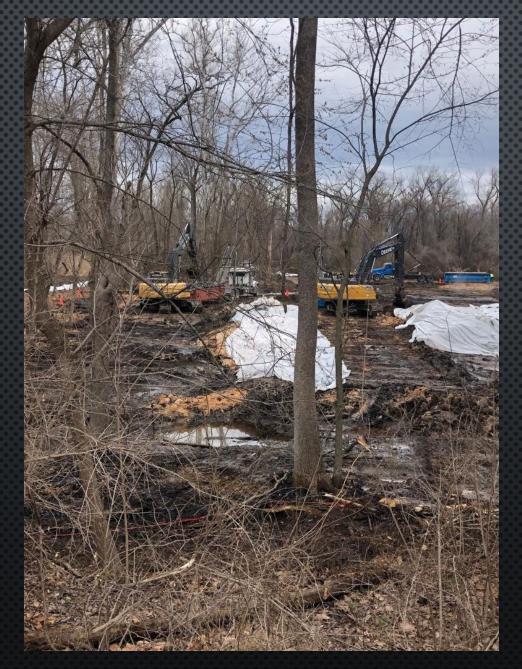




EXCAVATION OF IMPACTED SOIL NEAR SPILL LOCATION



WORK IN WETLAND AREA









OSRO DEPLOYING BOOM BEHIND LANDFILL



















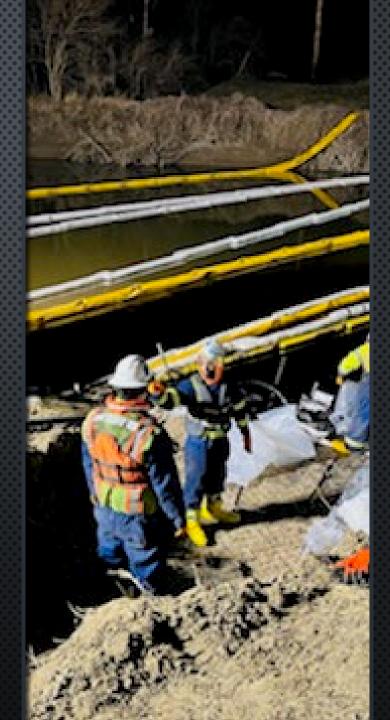




VARIOUS BOOM DEPLOYMENTS WITHIN DIVISIONS

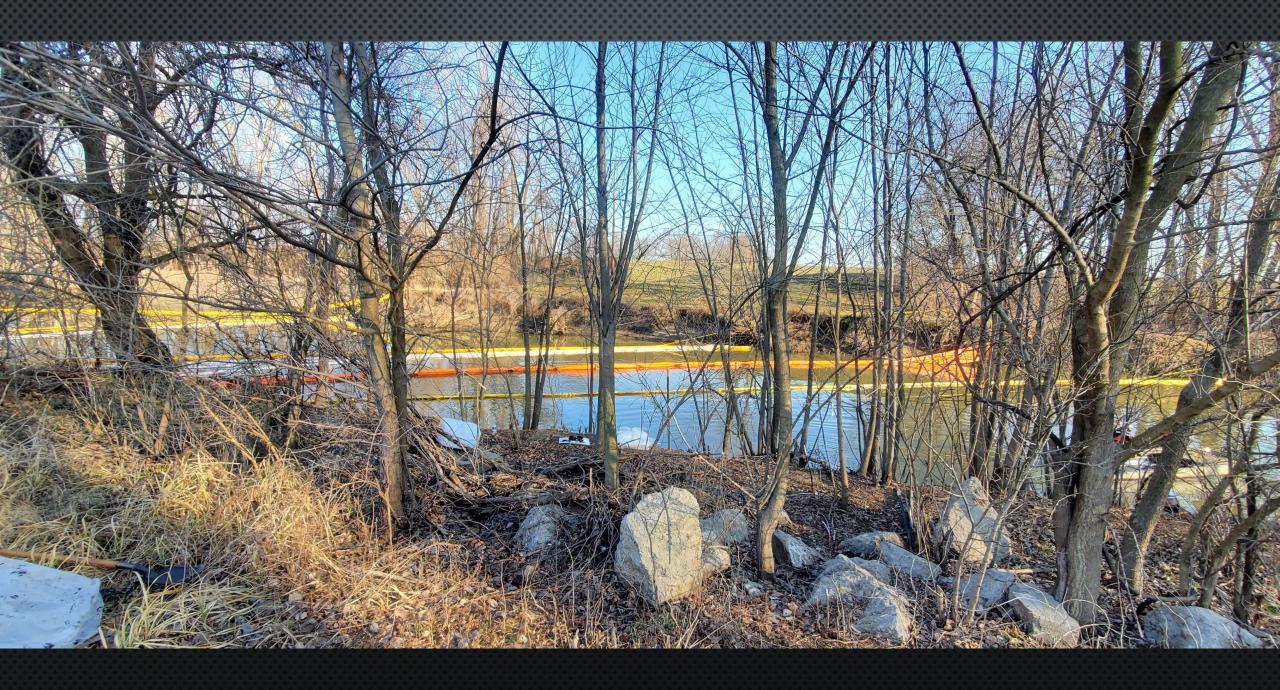
DIVISION 3-OLDENBURG ROAD

NOTE: NO BULK OIL GOT PAST DIV 3











RESOURCES

Description	Assigned		
Light Plants	44		
Tanker Trucks	2		
Frac Tanks	32		
Roll-Off (Soft-Top)	10		
Vac Trucks	44		
Roll-Off (Hard-Top)	126		
Skimmers	21		
Mats	850+		
Compressors	16		
Hard Boom (ft)	3450		
Sausage Boom (ft)	1100		
Steam Genies	9		
Trackhoes	7		
Drones			
Dozers	1		
Helicopters			
Telehandler	2		
Skid Steers	11		
Boats	18		
Transfer Pumps	5		

S.C.A.T. (SHORELINE CLEAN-UP ASSESSMENT TOOL/ TEAM)

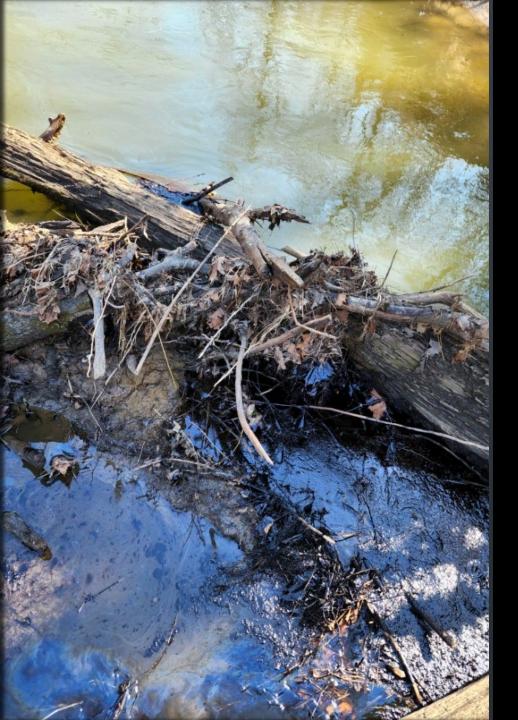
Conducted after majority of heavy oil was recovered and only sheen being observed in the creek

Identified small areas or pockets still with heavy oil present- GPS and flagged

Recovery teams would follow up and remove the product from the identified locations

Sediment Assessment Poling Plan was created and executed





S.C.A.T. OSRO BOAT OPS

OSRO BOAT OPS UTILIZING PUMPS, HOSES AND HAND TOOLS TO REMOVE CONTAMINATED DEBRIS CAUGHT IN AND AROUND BANKS AND OTHER CREEK OBSTACLES.

















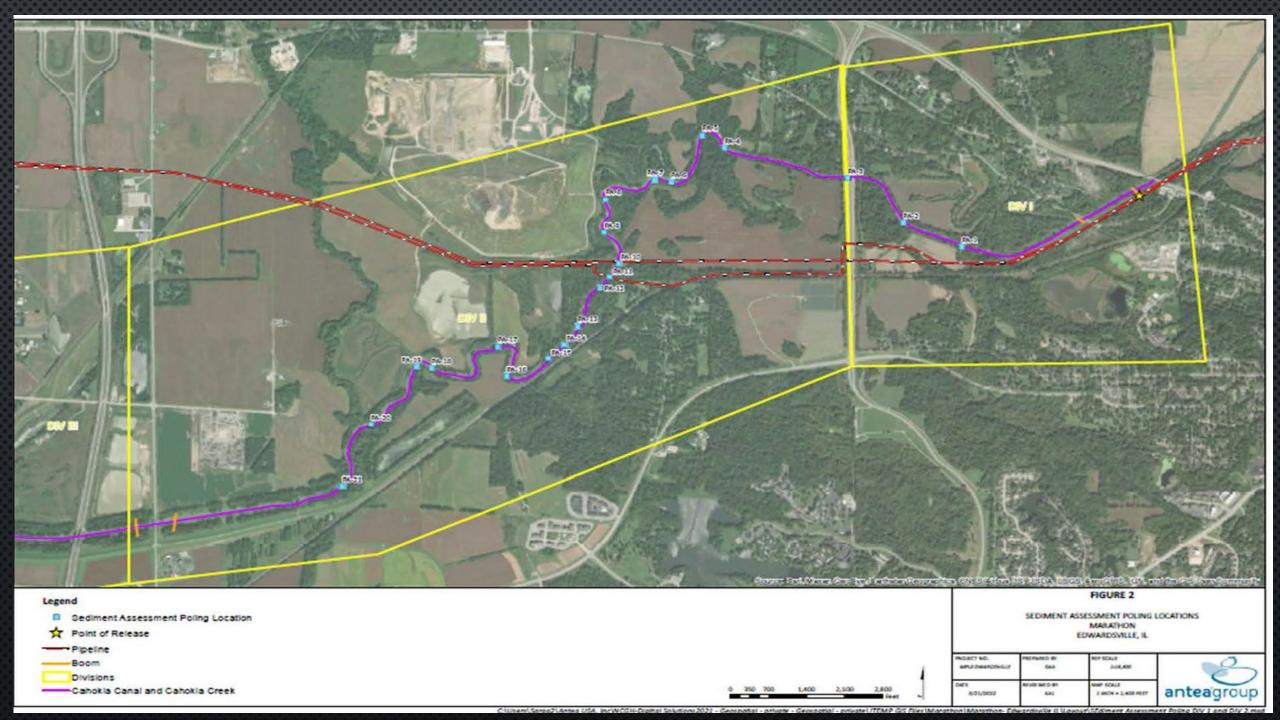


POLING SEDIMENT ASSESSMENT

Used to determine if submerged oil was present in the creek

24 locations identified for assessment

Teams consisted of PRP Consultant, START, and PRP OSRO



USEPA START contractor conducted real time monitoring using handheld meters throughout the community.

Benzene, VOC's, LEL, and H2S were being monitored

Summa Cannisters were used to obtain air samples to send to lab

PRP was conducting similar air monitoring, along with personal monitoring

AIR MONITORING

WATER SAMPLING

- IDENTIFIED 6 LOCATIONS TO PULL WATER SAMPLES FROM
- PRP SPLIT SAMPLES WITH USEPA AT THOSE LOCATIONS
- COORDINATED WITH IEPA ON WHAT TO ANALYZE FOR
- PRIVATE DRINKING WATER WELLS IN THE AREA WERE SAMPLED BY PRP WITH OVERSIGHT OF IDPH

Table 2
Petroleum Cleanup Objectives for Groundwater and Surface Water in mg/L
(Updated 9/15/09)

	,-,	, , , , , , , , , , , , , , , , , , , ,			
	Groundwater Remediation		Water Quality Standards/Criteria		
Chemical Name	Class I	Class II	Chronic Aquatic Life	Human Health	
Benzene	0.005	0.025	0.86	0.31	
Toluene	1.0	2.5	0.60	0.60 ND	
Ethylbenzene	0.7	1.0	0.014	ND	
Xylenes (total)	10.0	10.0	0.360	ND	
Acenaphthene	0.42	2.1	0.062	ND	
Anthracene	2.1	10.5	0.00053	35.0	
Benzo(a)anthracene	0.00013	0.00065	ND	0.00016	
Benzo(b)fluoranthene	0.00018	0.0009	ND	0.00016	
Benzo(k)fluoranthene	0.00017	0.00085	ND	0.0016	
Benzo(a)pyrene	0.0002	0.002	ND 0.00001		
Chrysene	0.0015	0.0075	ND 0.016		
Dibenzo(a,h)anthracene	0.0003	0.0015	ND 0.000016		
Fluoranthene	0.28	1.4	0.0018 0.12		
Fluorene	0.28	1.4	0.016 4.5		
Indeno(1,2,3-c,d)pyrene	0.00043	0.00215	ND 0.00016		
Naphthalene	0.14	0.22	0.068 ND		
Pyrene	0.21	1.05	ND 3.5		
Methyl tertiary-butyl ether	0.07	0.07	6.7	ND	
Chloride	200	200	500 (250 if near a public water supply)		
Sulfate	400	400	Site Specific		

ND standard or criterion not available

Groundwater standards from 35 IAC 620, Objectives from 35 IAC 742 Appendix B Table E. Surface Water standards from 35 IAC 302, Criteria from IEPA internal document.

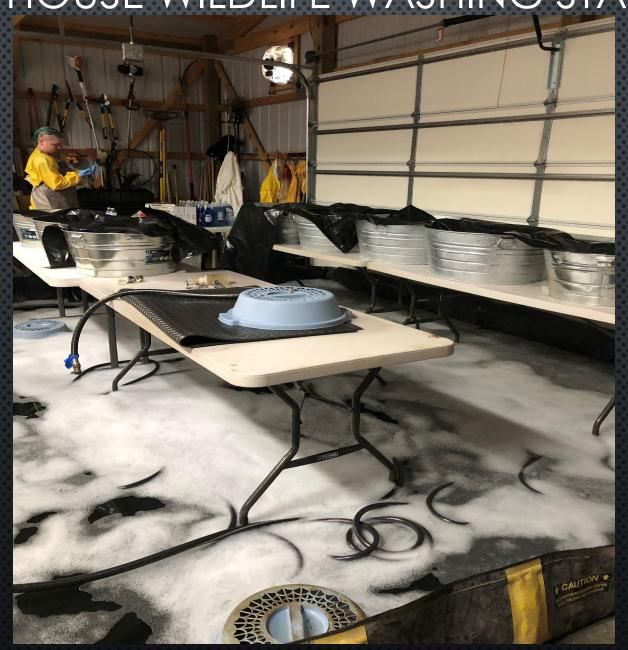
WILDLIFE CONSIDERATIONS DURING THE RESPONSE

- THESE ARE WILD ANIMALS, NOT PETS!!!!
- Work with local, state, and federal wildlife for recovery of oiled animals and NRDA
- WILDLIFE DETERRENTS WERE USED, SUCH AS AIR CANNONS, ANIMAL CALLS, AND PERCUSSION DEVICES. ENSURE LOCAL AND COUNTY LAW ENFORCEMENT ARE AWARE DEVICES ARE BEING USED

WILDLIFE

Wildlife Impacts (as of 5/13/22)								
Description	Impacted Total	Cleaned	Released	DOA	Euthanized	Died in Facility		
Ducks	20	6	6	11	2	1		
Hawk	1				1			
Frog	2	1	1	1				
Muskrat	1			1				
Blue Heron	3			3				
Beaver	5		2	1	2			
Turtle	4		3			1		
Owl	1	1	1					
Snake	3		3					
Fish	14			14				
Total	54	8	16	31	5	2		

TREE HOUSE WILDLIFE WASHING STATION



AMOUNT RECOVERED

- OIL PRODUCT = 2578 BBLS = 108,276 GALLONS
- 19,572 BARRELS OF OIL AND WATER MIX = (822,024 GALLONS!!!)
- OILY SOILS 80 TONS
- DEBRIS = 300 TONS
- ABSORBENTS = 84 TONS
- APPROXIMATELY 18,000 TONS OF NON-HAZARDOUS SOIL
- APPROXIMATE ESTIMATE OF LOST PRODUCT WAS UPDATED TO 3500 BBLS

GROUND ZERO RESTORATION





LESSONS LEARNED

Set up Divisions that are geographically and operationally manageable

Good Communication and Cooperation within Unified Command and responding agencies.

Coordination with NTSB & PHMSA investigation

Depending on type of oil, different recovery methods might work better