

INLAND ZONE HAZARD ANALYSIS FOR SUB-AREA CONTINGENCY PLANNING

The ACP shall, when implemented in conjunction with the National Contingency Plan, be adequate to remove a worst-case discharge, and to mitigate or prevent a substantial threat of such a discharge, from a vessel, offshore facility, or onshore facility operating in or near the area.



April 15, 2021

Kim Churchill, EPA

RESPONSE PLANNING REQUIREMENTS

- A worst case discharge (WCD) for an area (or sub-area) must be identified and response strategies for the WCD must be discussed
 - Response strategies related to a WCD must be provided
 - General response strategies with special consideration given to potential worst-case discharges from a vessel, onshore facility, or offshore facility operating in or near the subarea
 - Identify and provide specific methods of preventing/mitigating impact to sensitive areas, habitat, and endangered species in the sub-area
- EPA must consider discharges from all facilities that could impact the inland zone
 - Vessels that are constructed or adapted to carry, or that carries, oil in bulk as cargo or cargo residue
 - Facilities that are capable of transferring oil in bulk to or from a vessel
 - Non-transportation related onshore and offshore facilities
 - Transportation of oil by motor vehicles and rolling stock (i.e., rail)
 - Onshore Oil Pipelines



Q: SO HOW DO WE
DO THIS?

A: Conduct a hazard analysis

HOW TO CONDUCT INLAND ZONE HAZARD ANALYSIS – STEP 1: IDENTIFY SOURCES

- Sources may include fixed facilities or transportation routes with high volumes of oil or hazardous materials in transit
 - Vessels that are constructed or adapted to carry, or that carries, oil in bulk as cargo or cargo residue
 - Facilities that are capable of transferring oil in bulk to or from a vessel
 - Non-transportation related onshore and offshore facilities
 - Transportation of oil by motor vehicles and rolling stock (i.e., rail)
 - Onshore Oil Pipelines
- Should also consider potential sources adjacent to the defined area, including coastal zone sources
- Should also consider facilities that may be vulnerable to impact by natural disasters
- Focus on sources that could impact waterway/waterbody/sensitive species or environments
- Document each source identified
 - List, narrative, or summary for each source category (i.e., FRP, Pipeline, Vessel, Over Water, Rail/Motor Vehicles)
 - Spreadsheets are good format for documenting information and for comparison purposes

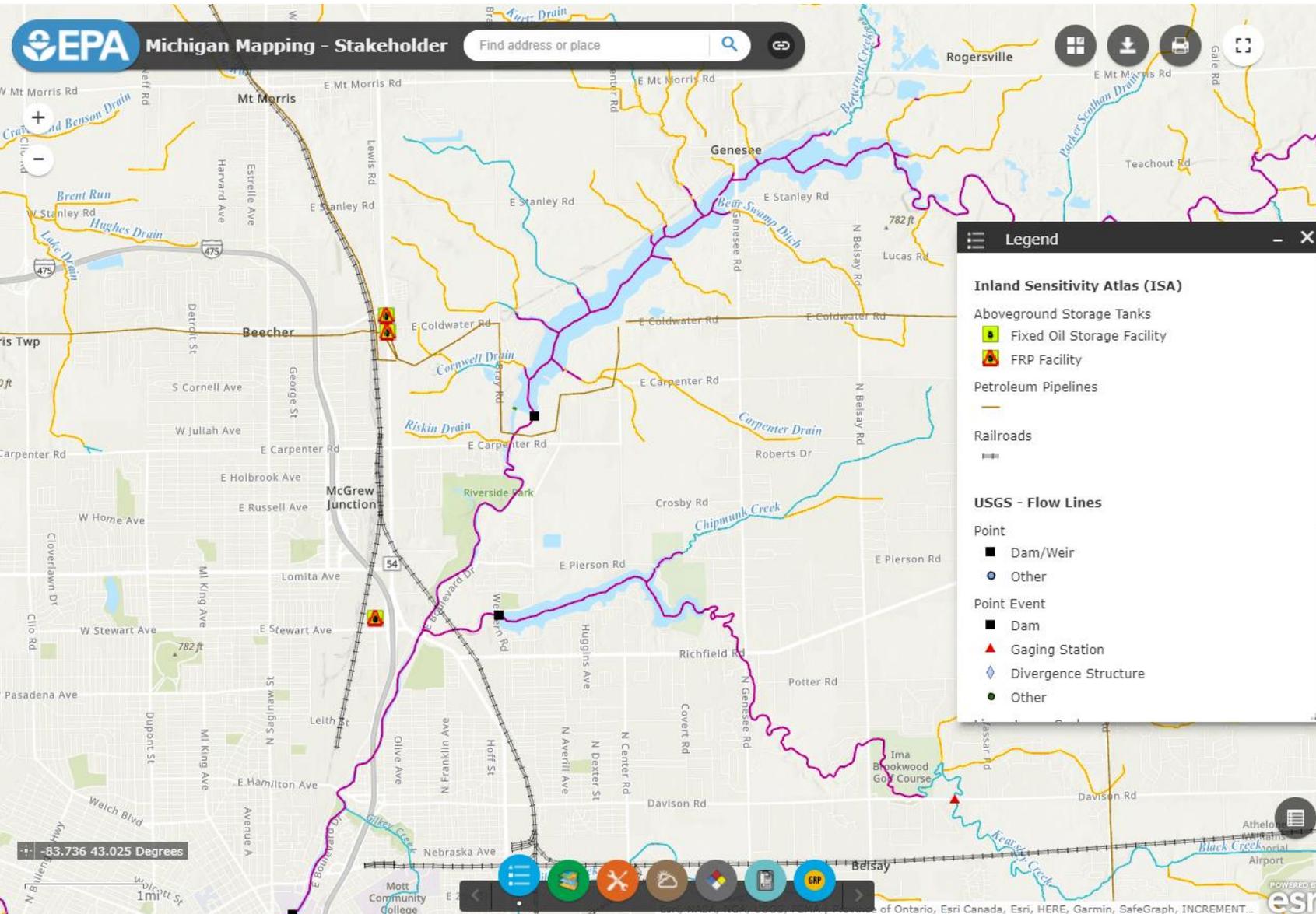
DATABASES FOR IDENTIFYING SOURCES

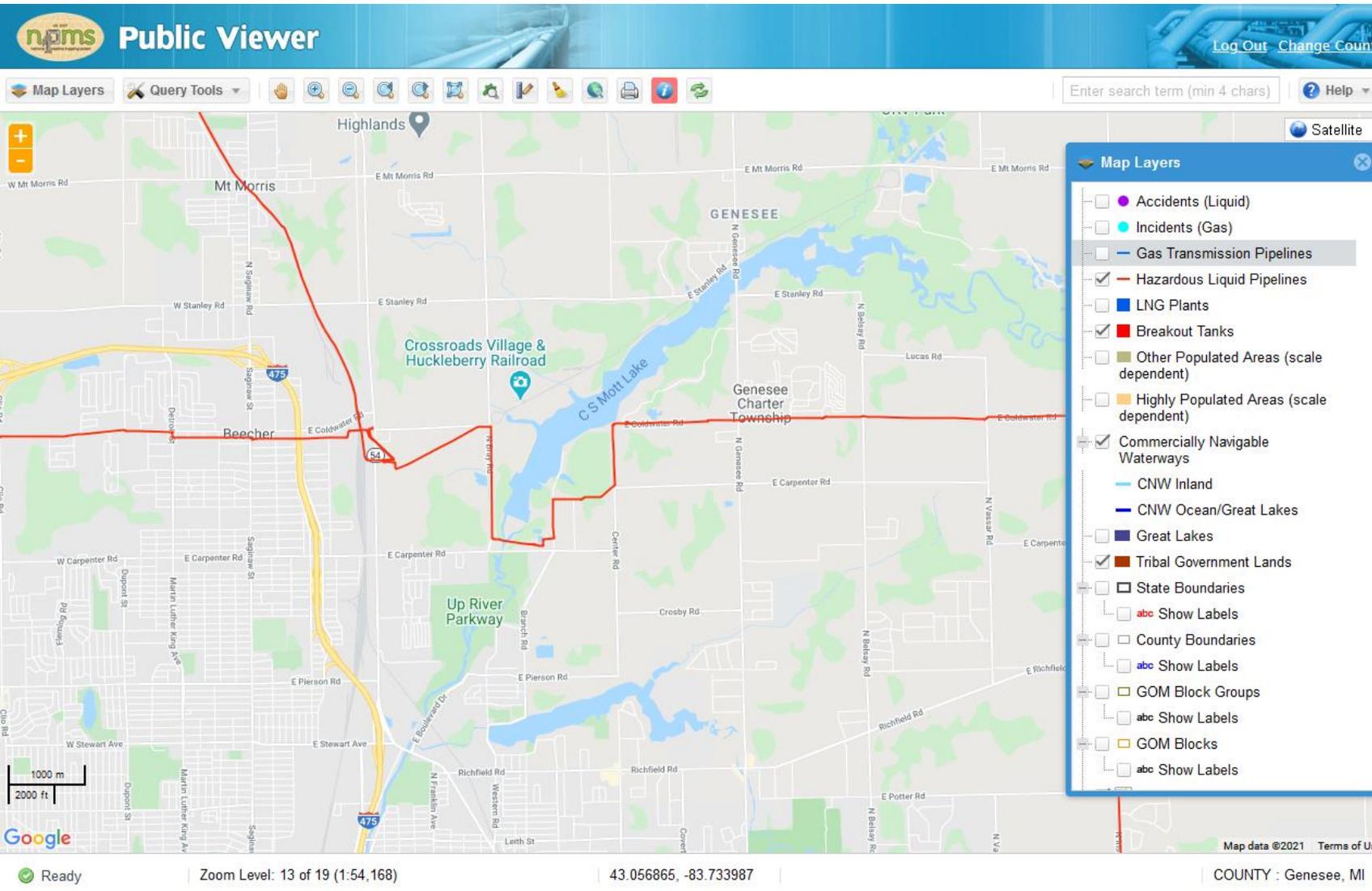
- EPA State Specific Mapping Projects – Facilities, Pipelines, and Railroads
 - EPA's State Specific Mapping Projects contain two versions for each state in Region 5; one for government officials and one for stakeholders/public
 - Stakeholder version excludes sensitive information
- PHMSA National Pipeline Mapping System (NPMS) – Pipelines and Breakout Tanks
 - The NPMS website contains two web map viewers designed to assist government officials and the general public with displaying and querying pipeline data.
 - Public viewer can only access data for one county at a time and the scale in which the user may zoom into NPMS data is restricted.
 - Federal government official users may view the entire dataset.
- NOAA Environmental Response Management Application (ERMA) – EPA FRP Facilities and Railroads
 - Large portions not available for Region 5, only Great Lakes area
- Potential impacts from vessels must also be considered, even in the inland zone
 - For many EPA sub-areas consideration will consist of a brief review to determine if applicable vessel traffic is present in or near the sub-area
 - Will mainly apply to sub-areas around the Great Lakes and major rivers such as Mississippi River and Ohio River
 - Will need to work with appropriate USCG contacts to identify vessel response plans in adjacent COTP zones

EPA MICHIGAN MAPPING PROJECT

Stakeholder Version
Shown Here
(requires login)

- Petroleum Pipelines
- Railroads
- Aboveground Storage Tanks (Oil)
- USGS Flow Lines



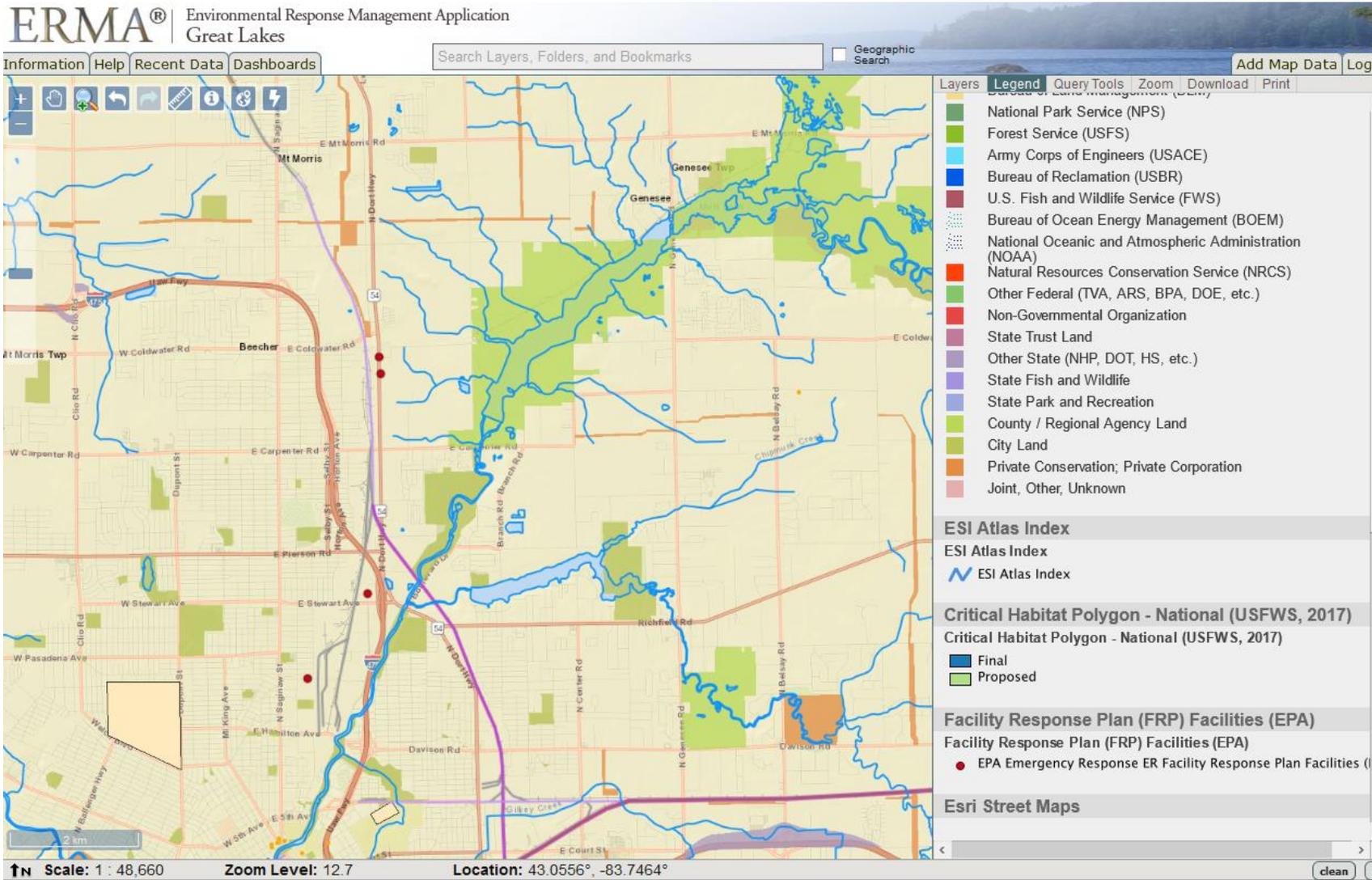


PHMSA PIPELINE INFORMATION MANAGEMENT AND MAPPING APPLICATION

Public Viewer Shown Here (no login)

- Genesee County
- Hazardous Liquid Pipelines (Oil)
- Breakout Tanks (Oil)
 - PHMSA regulated only
- Can also identify “accidents” related to pipelines

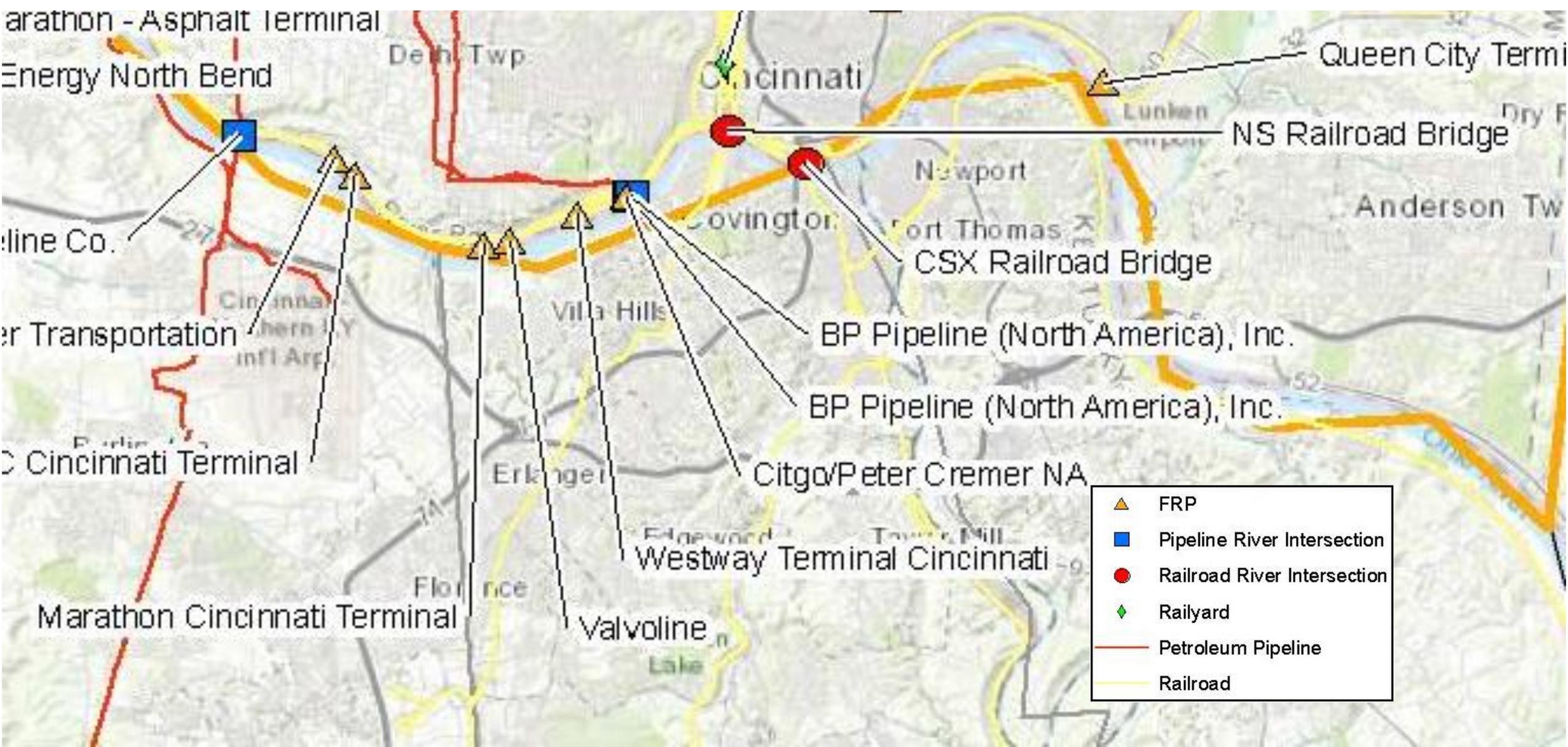
NOAA ENVIRONMENTAL RESPONSE MANAGEMENT APPLICATION (ERMA)



Great Lakes Shown Here (no login)

- EPA FRP Facilities
- Railroads
- Waterways/Water bodies

EXAMPLE FIGURE: IDENTIFICATION OF POTENTIAL SOURCES



HOW TO CONDUCT INLAND ZONE HAZARD ANALYSIS – STEP 2: COMPILE INFORMATION ON SOURCES

- For each potential source identified, document the following:
 - Location
 - Types and quantities of materials that may be released
 - Product type is crucial as response/recovery options and impacts vary based on the material
 - Distance to water, flow pathway, conduits, etc.
 - Need to consider overland flow, storm sewers, perennial creeks, surface flow, underground conduits/preferential pathways, etc.
 - Response capabilities of the owner/operator
 - Systems in place to detect leak/discharge, availability of response personnel and resources, access for responding
- Information can be found through EPA ISA Layers, EPA Databases, Facility Response Plans, PHMSA PIMMA, Information Requests, etc.
- Recommend utilizing spreadsheet for capturing pertinent information
 - Can summarize details included in SACP

(1 of 5)

Buckeye Partners, LP

| | |
|------------|-------------------------|
| OBJECTID | 770 |
| ICON | PL201 |
| COMP_NAME | Buckeye Partners, LP |
| SYS_NM | WW203WF |
| SUBSYS_NM | WW203WF |
| PLINE_ID | 203 |
| EMERG_PHON | 800-331-4115 |
| INTERSTATE | YES |
| STATE | MI |
| COUNTY | Genesee, Oakland, Wayne |
| CNCT_PHON | 610-904-4185 |
| NUM_PIPES | 1 |
| DIAMETERS | 12 |

[Zoom to](#)

Public Viewer

Map Layers Query Tools

Identify - Total 1 record(s) found

1845

| Attribute | Value |
|-------------------------------|--------------------------|
| Category: PIPELINE ATTRIBUTES | |
| OPERATOR ID | 1845 |
| OPERATOR NAME | BUCKEYE PARTNERS |
| SYSTEM NAME | WC203WF |
| SUBSYSTEM NAME | WC203WF |
| PIPELINE ID | 21936 |
| MILES | 3.89 |
| COMMODITY CATEGORY | Non-HVL Product |
| COMMODITY DESCRIPTION | MULTIPLE NON-HVL PI |
| INTERSTATE DESIGNATION | Y |
| PIPELINE STATUS CODE | Active (filled) |
| REVISION DATE | 06/15/2020 |
| FRP SEQUENCE NUMBER | |
| INSPECTION AUTHORITY | PHMSA |
| Category: GENERAL CONTACT | |
| FIRST NAME | Claudia |
| LAST NAME | Pankowski |
| TITLE | Director, Regulatory Cor |
| ENTITY | |
| PHONE | (610) 904-4113 |
| EMAIL | CPankowski@buckeye. |

EPA STATE GOVERNMENT MAPPING PROJECTS PHMSA PIMMA VIEWER

(1 of 6)

037

| | |
|------------|--------------------|
| OBJECTID | 5266 |
| ICON | 037 |
| RR_OWNER1 | CSX Transportation |
| RR_OWNER2 | N/A |
| TRK_RIGHTS | N/A |
| EMERG_PHON | 800-232-0144 |
| CNCT_PHON | 904-359-3100 |
| STATE | MI |
| NET | M |
| CLASS | 1 |
| TRACKS | 2 |
| COMMENTS | |
| ACCURACY | Level 3 (Good) |

[Zoom to](#)

Buckeye - Flint Terminal

| | |
|------------|--------------------------|
| OBJECTID | 1477 |
| ICON | #257 |
| FACIL_NAME | Buckeye - Flint Terminal |
| OPERATOR | Buckeye Terminals, LLC |
| STREET | G-5340 N Dort Hwy |
| CITY | Flint |
| STATE | MI |
| ZIP_CODE | 48505 |
| WATERBODY | Mott Lake |
| RIVER_MILE | n/a |
| MAR_X_FER | N |
| FRP | Y |

- Compile and capture information in a central location such as an Excel Spreadsheet for easy access and documentation.
- Track relevant and needed information in columns.
- Can use tabs/worksheets to separate sources by type (Facility, Pipeline, Rail, Vessel, etc.)

| Rating | Source Name | Source Location | Operator Contact | Operator Contact Access Information | Nearest Water body | Flow Path | Planning Distance | Commodity | Total Volume (gal) | Worst Case Discharge (gal) | Special Considerations/ Hazards for Responders | Response Capabilities of Operator | Presence of Sensitive Receptors |
|--------|-------------|-----------------|------------------|-------------------------------------|---------------------|--|-------------------|-----------|--------------------|----------------------------|--|-----------------------------------|---------------------------------|
| | | | | | Mill Creek | 0.02 (to Mill Creek) 6.13 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.28 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.08 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.03 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.02 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.25 | | | | | | | |
| | | | | | Ohio River | 0.03 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.18 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.03 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.07 (to Ohio River) | | | | | | | |
| | | | | | Mill Creek | 1.25 (to Mill Creek) 7.50 (to Ohio River) | | | | | | | |
| | | | | | Mill Creek | 0.25 (to Mill Creek) 13 (to Ohio River) | | | | | | | |
| | | | | | Mill Creek | 0.18 (to Mill Creek) 6.5 (to Ohio River) | | | | | | | |
| | | | | | Adjacent To Mill C | 0.01 (to Mill Creek) 7 (to Ohio River) | | | | | | | |
| | | | | | Mill Creek | 0.01 (to Mill Creek) 7 (to Ohio River) | | | | | | | |
| | | | | | Mill Creek & Ohio R | 0.25 (to Mill Creek) 7 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.06 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.5 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.1 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.25 (to Mill Creek) 7 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.01 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 1.3 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.2 (to Ohio River) | | | | | | | |
| | | | | | Ohio River | 0.1 (to Ohio River) | | | | | | | |

Example spreadsheet to capture information on FRP facilities.

Certain information redacted for privacy/security purposes for this presentation.

**23 FRP FACILITIES:
UNDER REVIEW**

SACP Hazard Analysis - Pipeline River Intersections

| Source Name | Source Location | Lat/Long | Operator Contact | Operator Contact Access Information | Flow Path | Dist. to Water (miles) | Commodity | Max Release Volume Between Shut- | Special Considerations/ Hazards for | Response Capabilities of Operator | Presence of Sensitive Receptors |
|-------------|-----------------------------------|---|------------------|-------------------------------------|------------|------------------------|-------------------|----------------------------------|-------------------------------------|-----------------------------------|---------------------------------|
| | Cincinnati, Hamilton County, Ohio | <p>Example spreadsheet to capture information on pipelines with river crossings.</p> <p>Certain information redacted for privacy/security purposes for this presentation.</p> | | | Ohio River | Ohio River (0.0 miles) | Petroleum Product | | | | |
| | Kenton, Kentucky | | | | Ohio River | Ohio River (0.0 miles) | Petroleum Product | | | | |
| | Cincinnati, Hamilton County, Ohio | | | | Ohio River | Ohio River (0.0 miles) | Petroleum Product | | | | |
| | Kenton, Kentucky | | | | Ohio River | Ohio River (0.0 miles) | Petroleum Product | | | | |
| | Cincinnati, Hamilton County, Ohio | | | | Ohio River | Ohio River (0.0 miles) | Crude Oil | | | | |
| | Boone County, Kentucky | | | | Ohio River | Ohio River (0.0 miles) | Crude Oil | | | | |
| | North Bend, Hamilton County, Ohio | | | | Ohio River | Ohio River (0.0 miles) | Petroleum Product | | | | |
| | Boone County, Kentucky | | | | Ohio River | Ohio River (0.0 miles) | Petroleum Product | | | | |

8 PIPELINE RIVER INTERSECTIONS UNDER REVIEW – INFORMATION REQUESTS

EXAMPLE SUMMARY OF POTENTIAL SOURCES

- FRP Facilities
 - 18 in planning sub-area
 - Total storage capacities: 1,011,000 to over 41,000,000 gallons
 - WCD: 60,914 to 14,766,035 gallons
- Pipelines
 - WCD: 9,114 gallons
- Railroads
 - WCD: 31,110 gallons
- Vessels
 - None

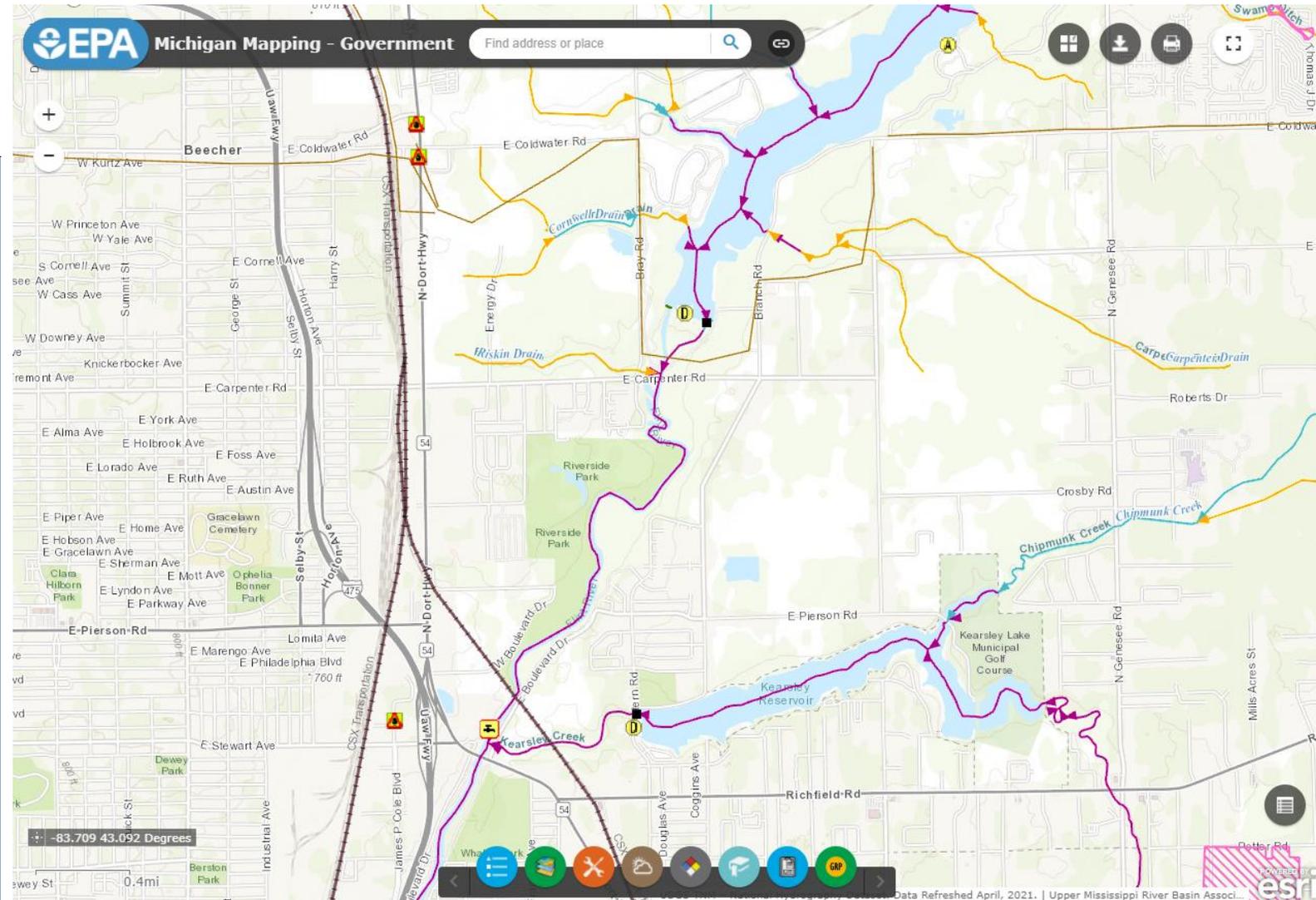
HOW TO CONDUCT INLAND ZONE HAZARD ANALYSIS – STEP 3: REVIEW POTENTIAL IMPACTS

- Identify features and areas that are sensitive for environmental, cultural or economic reasons
 - The common theme for identifying a sensitive area is that it has attributes that must be considered by responders in developing response strategies and tactics.
- Specific attributes
 - Drinking water supply intakes
 - Endangered species or habitat
 - Downstream vulnerabilities
- Other information relevant to the area:
 - Surrounding environment
 - Special access protocols,
 - Special consideration for responders, including hazards
 - Seasonal variations to be considered in developing response strategies and tactics
 - Recommendations on protective measures that may be employed
 - Description of any proscribed tactics

EXAMPLE: SCREENSHOT MICHIGAN MAPPING PROJECT

Inland Sensitivity Atlas Layers turned on for review – following layers shown on this screenshot:

- Potential Sources
 - Aboveground Storage Tanks (Oil)
 - Oil Pipelines
 - Railroads
- USGS Flowlines and Type
 - Drinking water intake
 - Emergency water supply
- Dams
 - Special consideration/hazards for responders
- Specially Designated Areas

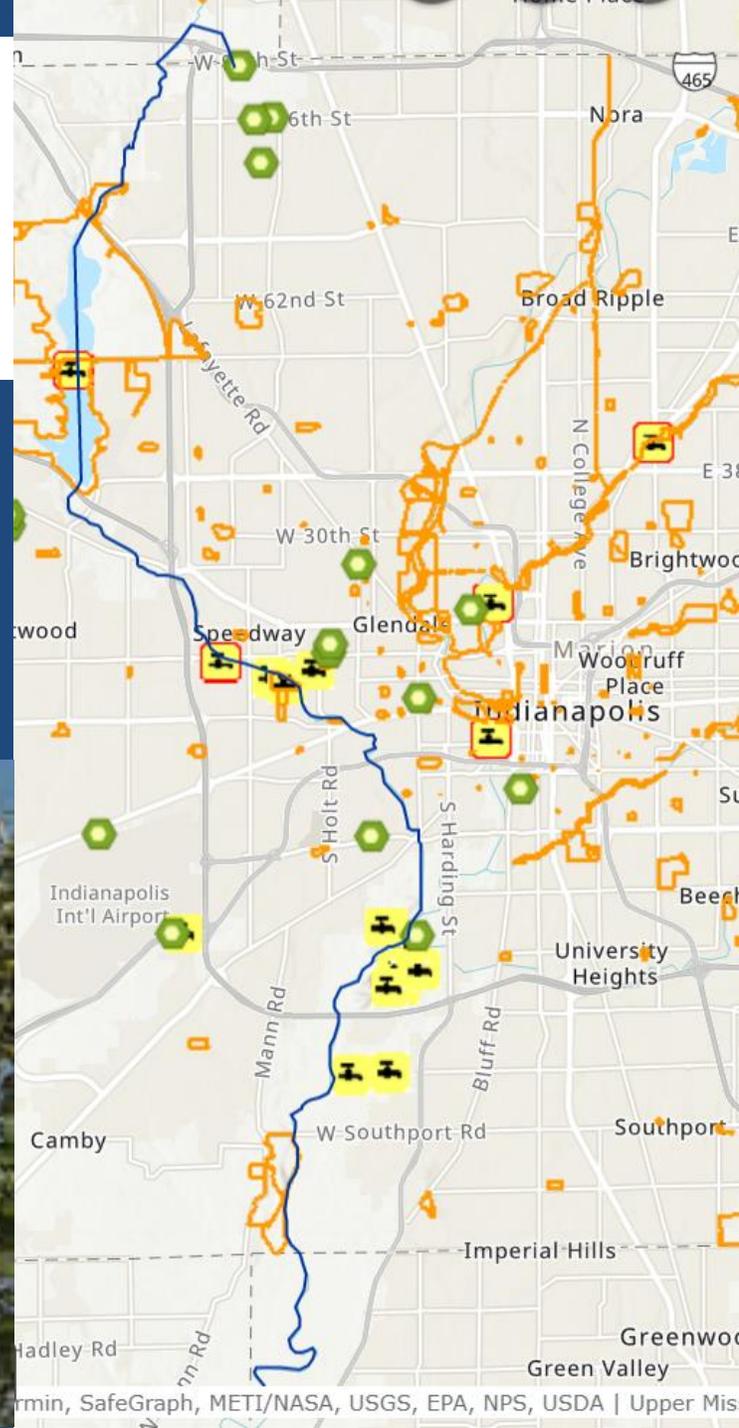


EXAMPLE: REVIEW POTENTIAL IMPACTS



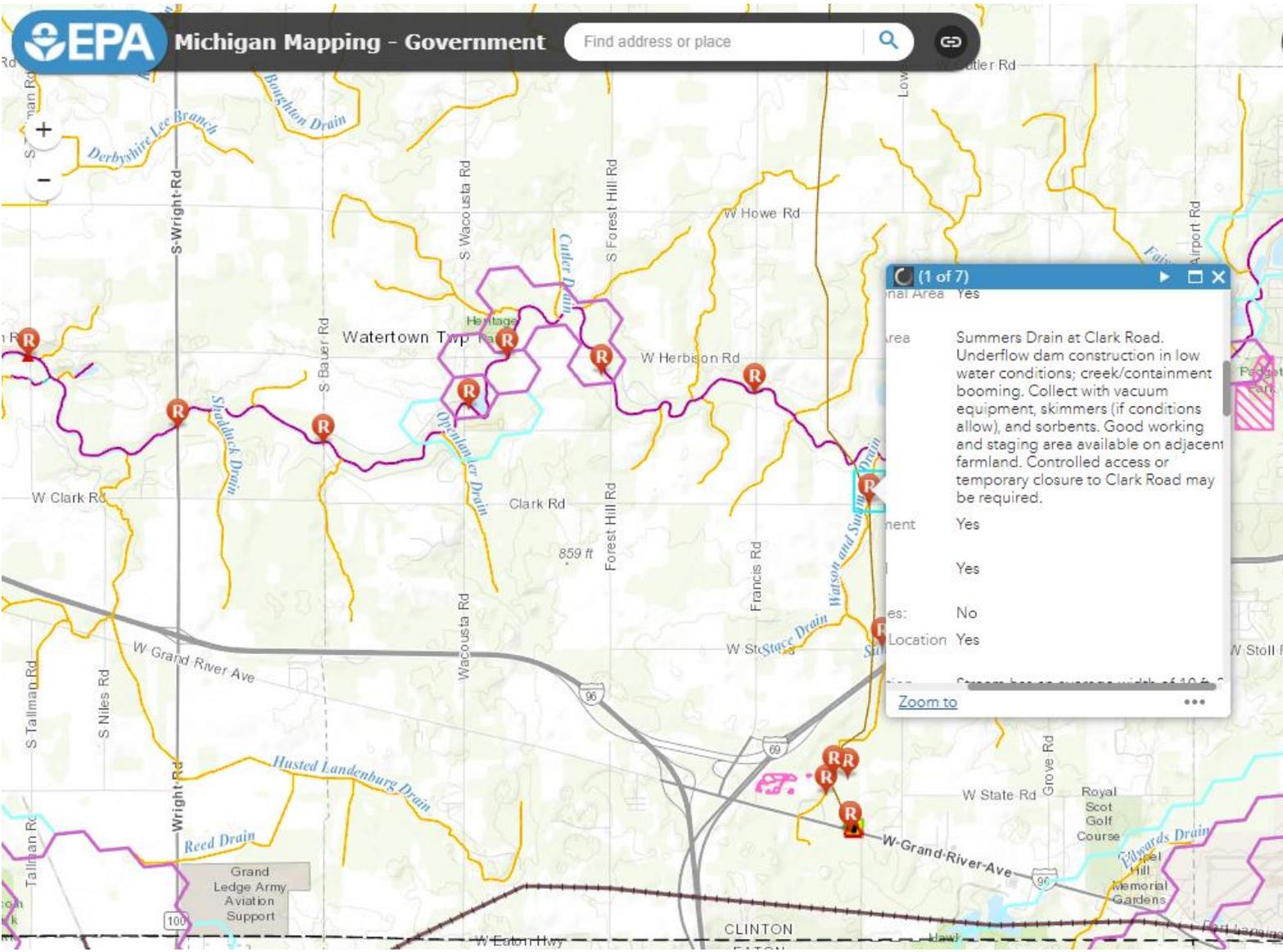
Eagle Creek Reservoir

Amos Butler Blue Heron Sanctuary



HOW TO CONDUCT INLAND ZONE HAZARD ANALYSIS – STEP 4: DETERMINE IF RESPONSE STRATEGIES/LOCATIONS HAVE BEEN DEVELOPED

- Determine if any geographic response strategies (GRS), geographic response plans (GRPs), control points, etc. have been identified for potential sources
 - Location specific
- Determine if specific tactics have been developed for potential sources
 - Location specific
- It is important to note during the hazard analysis if there are pre-determined or pre-designated response strategies, tactics, locations etc.
 - This information is an important part of a hazard analysis and can help identify preparedness levels for a response



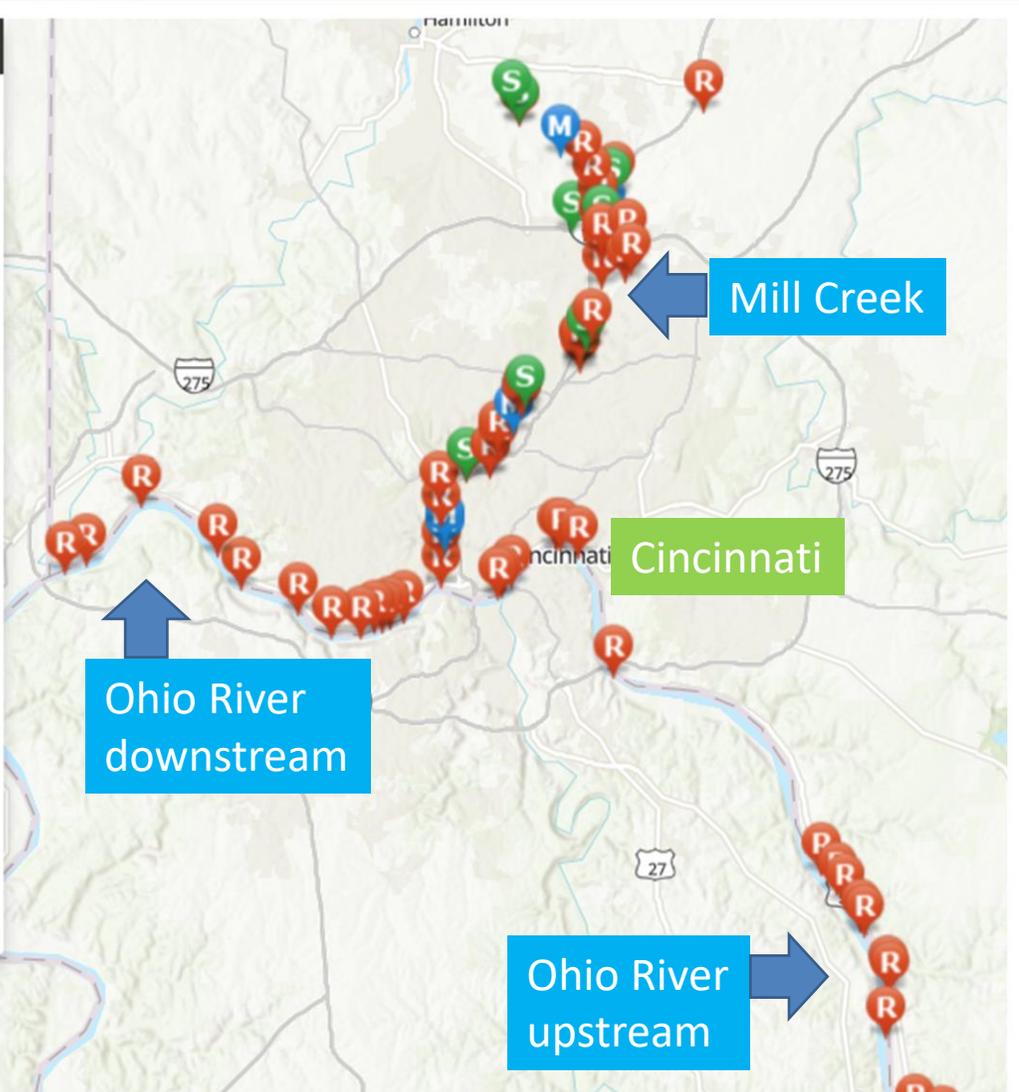
EXAMPLE: SCREENSHOT OF RESPONSE STRATEGIES IN MICHIGAN MAPPING PROJECT

OHIO MAPPING PROJECT: 80 PRE-DETERMINED RECOVERY LOCATIONS

Legend

GRP Response Strategy Survey

- R Response Data Sheet
- S Staging Area Only Data Sheet
- M Monitoring Data Sheet



OR_C_466.4 Ohio Hamilton Cincinnati Fire Dept 513-352-6220

Latitude: 36.11633 Longitude: -84.44659

Channel Width (FT): 1500 Bottom Type: Gravel

Channel Shape: OTHR Collect From: RIGHT

Geometry: Sloped

Operational Area Description: Paved boat ramp with staging available in adjacent parking area.

Equipment and PPE: Boom Length (FT): 1500 Vertical Draw (FT): 10 Boat Required: Hose Length (FT): 200 Permanent Anchors Available:

Adjacent Property Information:
Cincinnati Recreation Commission Phone: 513-352-4027
Lois Finnell 24HR-Phone:
805 Central Ave
Cincinnati OH 45202
Comments: Lois.Finnell@cincinnati-oh.gov

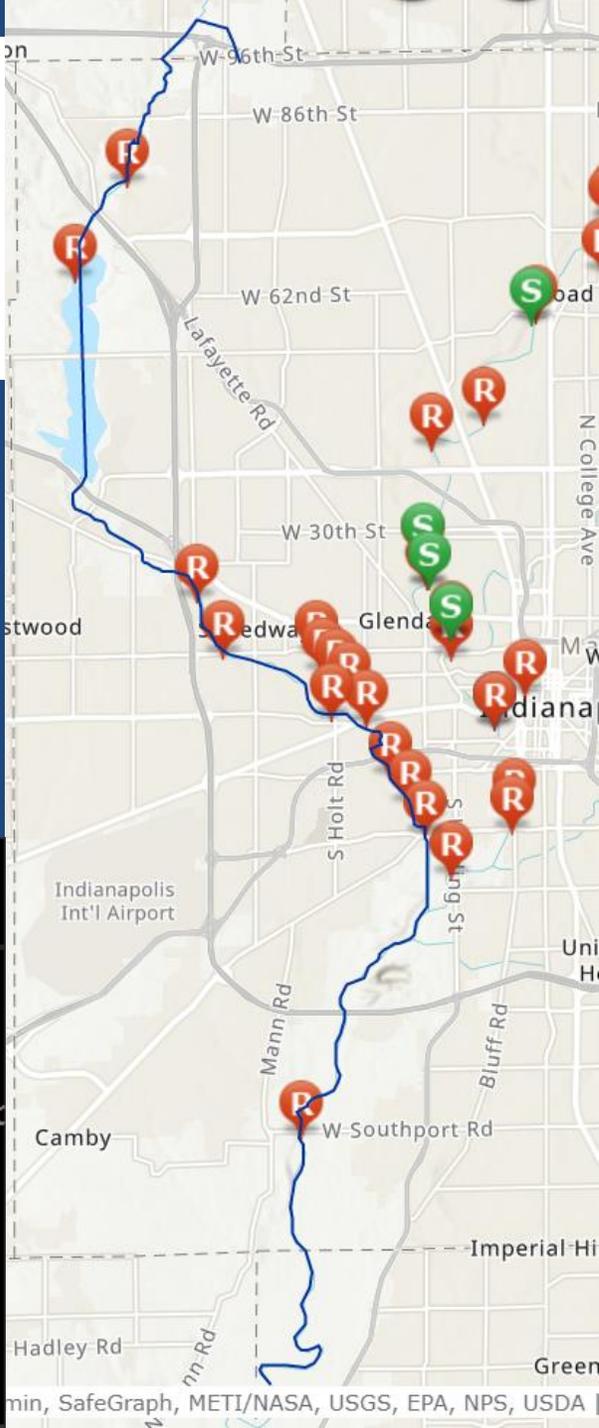
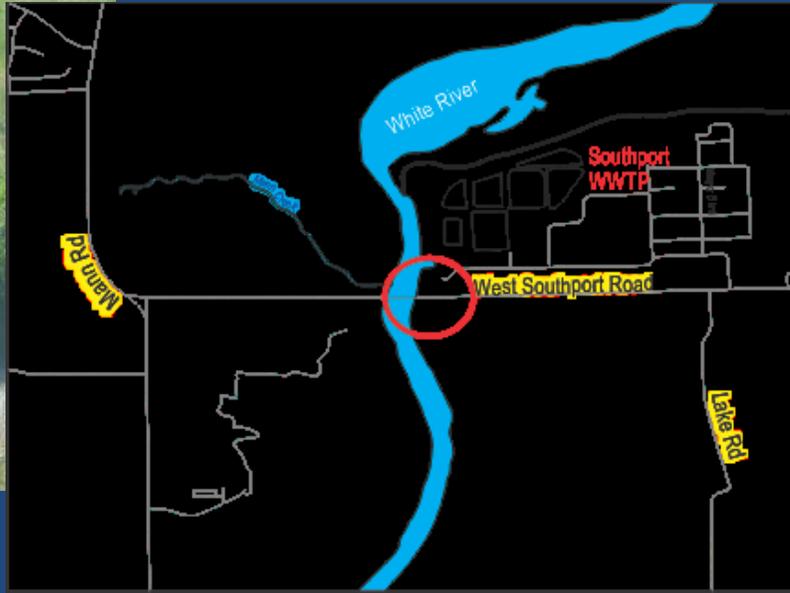


Boom length and angle are to be determined by the river conditions at the time of the response.

OR_C_466.4
RIVER VIEW



GEOGRAPHIC RESPONSE STRATEGIES – WHITE RIVER – INDIANA MAPPING PROJECT



HOW TO CONDUCT INLAND ZONE HAZARD ANALYSIS – STEP 5: RANK BASED ON POTENTIAL IMPACTS AND HAZARDS

- After information is compiled, potential sources and impacts should be reviewed for response strategy development
 - Since response strategies identified for a given area (or sub-area) must be adequate to remove a WCD, it is important to review and compare the identified sources and information related to the potential sources
- Can develop a cut-off system where you do not need to analyze each source/WCD
 - For example, if potential sources A and B are otherwise identical, but A is within a defined sensitive area and B is not, the hazard analysis “ranking” may address A and leave B below the threshold
 - Assign “risk” based on a formula, such as: $\text{Risk} = \text{Severity} \times \text{Probability} \times \text{Impact}$
- Should also solicit input/feedback from sub-area committee/stakeholders to ensure all appropriate potential sources and impacts have been identified/considered
 - Can be in the form of meetings, conference calls, survey forms, etc.

| Facility | Location | County | WCD Amount (gallons) | WCD Oil Type | Facility Capacity (gallons) | Planning Distance | Vulnerability Analysis |
|---|--------------|-----------|----------------------|---------------|-----------------------------|-------------------|--|
| <p>Example spreadsheet to capture/rank information on WCD sources.</p> <p>Certain information redacted for privacy/security purposes for this presentation.</p> | Indianapolis | Marion | 7,350,000 | Asphalt | 18,924,573 | | Drinking Water Intakes: 0 Noted Sensitive Areas: None |
| | Clermont | Hendricks | 3,187,380 | Jet A | 8,277,532 | | Drinking Water Intakes: 1 Noted Sensitive Areas: Amos Butler Heron Sanctuary |
| | Clermont | Marion | 3,422,412 | Diesel | 17,498,885 | | Drinking Water Intakes: 1 Noted Sensitive Areas: None |
| | Indianapolis | Marion | 4,673,676 | Jet A | 41,734,190 | | Drinking Water Intakes: 2 Noted Sensitive Areas: Eagle Creek Reservoir & Ornithology Center, Amos Butler Heron Sanctuary |
| | | | | | | | |
| | Indianapolis | Marion | 2,000,000 | Vegetable oil | 4,005,935 | | Drinking Water Intakes: 0 Noted Sensitive Areas: None |
| | Westfield | Hamilton | 4,033,218 | Gasoline | 22,569,560 | | Drinking Water Intakes: 1 Noted Sensitive Areas: Eagle Creek Reservoir & Ornithology Center, Scott Starling Nature Preserve |

CALCULATE RISK USING THE FOLLOWING FORMULA: SEVERITY (S) X PROBABILITY (P) X IMPACT (I) = RISK

Severity: Severity is an event's potential consequences measured in terms of degree of **damage, injury, or impact** on an area. Should something go wrong, the results are likely to occur in one of the following areas:

- a. Injury or Death
- b. Equipment Damage
- c. Response Capabilities and Location
- d. Environmental Impacts

Severity is measured on a scale of 1 – 5:

1. None or slight, 2. Minimal, 3. Significant, 4. Major, 5. Catastrophic

Impact: Impact is the overall **time, volume, proximity** to sensitive areas, and **ability** to respond/recover the product. Measured on a scale of 1 – 4:

1. None, 2. Below average, 2. Average, 3. Above Average, 4. Great

Probability: Probability is the **likelihood** that the potential consequences will occur. Measured on a scale of 1 – 4:

1. Unlikely, even in adverse weather
2. Average chance, even in adverse weather
3. Above Average chance, in normal or adverse weather
4. Likely to happen, in normal or adverse weather

| Values | Degree of Risk |
|----------|----------------|
| 80 – 100 | Very High |
| 60 – 79 | High |
| 40 – 59 | Substantial |
| 20 – 39 | Possible |
| 1 – 19 | Slight |

QUESTIONS?

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